

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
610' FNL & 660' FEL, Section 26, T22S, R32E

5. Lease Designation and Serial No.
NM-2379

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.
Covington A Fed. #19

9. API Well No.
30-025-31853

10. Field and Pool, or Exploratory Area
Red Tank Delaware West

11. County or Parish, State
Lea County, NM

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, Set Surface
Inter & Prod Csg

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud & Set Surface Csg - MIRU Lakota #7. Spud @ 1700 hrs CST 11/30/96. Drilled 14-3/4" hole to 800'. TD reached 1500 hrs CST 12/1/96. Ran 20 jts 10-3/4" 40.50# J-55 ST&C csg. TPGS @ 800'. IFV @ 760'. Howco cmt'd csg w/ 500 sxs Halliburton Lite @ 12.8 ppg followed by 200 sxs Cl "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 2145 hrs CST 12/1/96. Recovered 170 sxs excess cmt. WOC 15 hrs. Cmt has a compressive strength over 500 psi after 8 hrs. Make cut-off. Weld on wellhead and test to 500 psi. NU BOP's & test to 1500 psi.

Intermediate Csg - Drilled 9-7/8" hole 800' to 4637'. TD reached @ 1130 hrs CST 12/8/96. Ran 110 jts 7-5/8" 26.40# N-80 ST&C csg. Float shoe @ 4637'. Float collar @ 4599'. Howco cmt'd w/ 1250 sxs Halliburton Lite @ 12.4 ppg followed by 200 sxs Cl "C" @ 14.8 ppg. Plug down @ 0430 hrs CST 12/9/96. TOC @ 3133'. ND BOP's & make cut-off. Weld on wellhead & test to 1500 psi. NU BOP's & test to 1500 psi.

TD & Production Csg - Drilled 6-3/4" hole to 8840'. TD reached @ 1745 hrs CST 12/15/96. Logged well w/ Western Atlas. Ran 204 jts 4-1/2" 11.60# J-55 & N-80 csg. Float shoe @ 8840'. Float collar @ 8793'. Stage tool @ 6310'. Howco cmt'd 1st stage w/ 460 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCL + .6% H322 @ 15.6 ppg. Displace cmt & land plug. Drop bomb & open DV tool. Circulated 5 hrs between stages. Recovered 15 sxs excess cmt. Cmt 2nd stage w/ 475 sxs Cl "C" + 12 pps Gilsonite + 2.8 pps KCL + .6% H322 @ 14.8 ppg. Plug down @ 1730 hrs CST 12/17/96. TOC @ 2914'. ND BOP's & make cut-off. Weld on wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed Barrett R. Glass

Title Senior Operations Engineer

Date 1/14/97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____
ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS

Date _____

JAN 17 1997

RECEIVED

JAN 16 97

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

BLM
ROSWELL, NM

