

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COM. SECTION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1880' FSL & 1880' FWL, Section 26, T-22-S, R-32-E

5. Lease Designation and Serial No.
NM-86149

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Red Tank 26 Federal #1

9. API Well No.

30-025-31855

10. Field and Pool, or Exploratory Area

Red Tank Bone Spring

11. County or Parish, State

Lea County, New Mexico

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

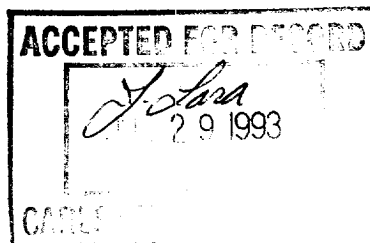
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Set Surface Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Exeter Rig #66. Spud well @ 1700 hrs. CDT 4/5/93. Drilled 17-1/2" hole to 830'. TD reached @ 09:45 hrs. CDT 4/6/93. Ran 18 jts. 13-3/8", 54#, J-55, ST&C casing. TPGS @ 830', IFV @ 783'. Howco cemented casing with 825 sx Halliburton Lite @ 12.7 ppg followed by 200 sx Premium Plus @ 14.8 ppg. Landed plug with 500 psi 17:15 hrs. CDT 4/6/93. Recovered 245 sx excess cement. WOC 18-1/2 hrs. Compressive strength of cement is greater than 500 psi after 8 hours. NU BOP's and test to 1500 psi.



RECEIVED
MAY 26 11 25 AM '93

14. I hereby certify that the foregoing is true and correct

Signed Richard L. Wright

Title Division Operations Manager

Date May 26, 1993

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____