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N. M. OIL CONS. MISSION  
P. O. BOX 1980  
HOBBS, NEW MEXICO 88240

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

MAY 26 11 15 AM '93

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1880' FSL & 1880' FWL, Section 26, T-22-S, R-32-E

CONFIDENTIAL

5. Lease Designation and Serial No.

NM-86149

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Red Tank 26 Federal #1

9. API Well No.

30-025-31855

10. Field and Pool, or Exploratory Area

Red Tank Bone Spring

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Intermediate Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 11" hole 830' to 4635'. TD reached 17:00 hrs. CDT 4/10/93. Ran 111 jts 8-5/8", 32#, J-55 & S-80, LT&C casing. Guide Shoe @ 4635', Float collar @ 4594'. Stage tool @ 2018'. Howco cemented 1st stage with 1030 sx Halliburton Lite @ 12.7 ppg followed by 200 sx Premium Plus @ 14.8 ppg. Landed plug with 1000 psi. Drop bomb and open DV tool at 2018'. Circulated 5 hours between stages. Cement 2nd stage with 590 sx Halliburton Lite @ 12.7 ppg. followed by 200 sx Premium Plus @ 14.8 ppg. Plug down with 1500 psi @ 15:30 hrs CDT 4/11/93. Recovered 150 sx excess cement. WOC 15 hrs. compressive strength of cement is greater than 500 psi after 8 hours. NU BOP's. Test casing and BOP's to 1500 psi.

RECEIVED  
J. Lora  
MAY 26 1993

14. I hereby certify that the foregoing is true and correct

Signed [Signature]  
(This space for Federal or State office use)

Title Division Operations Manager

Date May 26, 1993

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_