

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSION
P. O. BOX 1930
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1880' FSL & 1880' FWL, Section 26, T-22-S, R-32-E

5. Lease Designation and Serial No.

NM-86149

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Red Tank 26 Federal #1

9. API Well No.

30-025-31855

10. Field and Pool, or Exploratory Area

Red Tank Bone Spring

11. County or Parish, State

Lea County, New Mexico

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD & Prod. Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 7-7/8" hole to 10,050'. TD reached @ 16:15 hrs. CDT 2/24/93. Logged well w/Schlumberger. Ran 237 jts. 5-1/2", 17#, J-55 & N-80, LT&C casing. Guide shoe @ 10,050', float collar @ 10,004'. Stage tools @ 7833' and 6001'. Howco cemented 1st stage with 135 sx Halliburton Lite @ 12.7 ppg. followed by 330 sx Premium Plus @ 13.6 ppg. Plug down with 1450 psi. Drop bomb and open DV tool @ 7833'. Circulate 5 hrs. between stages. Recovered 122 sx excess cement. Cemented 2nd stage with 385 sx Halliburton Lite @ 12.7 ppg followed by 100 sx "H" neat @ 15.6 ppg. Plug down with 1500 psi. Drop bomb and open DV tool @ 6001'. Circulate 5 hrs between stages. Recovered 168 sx excess cement. Cement 3rd stage with 515 sx Halliburton Lite @ 12.7 ppg followed by 100 sx "C" neat @ 15.6 ppg. Plug down with 2000 psi @ 17:00 hrs. CDT 4/25/93. Close tool, ND BOP's. Set slips. Make cut off and install "C" section. Test casing and wellhead to 3000 psi. TOC 2384 CBL.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Division Operations Manager

Date May 26, 1993

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side