

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR
Pogo Producing Company
3. ADDRESS OF OPERATOR
P.O. Box 10340, Midland, Texas 79702-7340
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
At top prod. interval reported below
At total depth

CONFIDENTIAL

5. LEASE DESIGNATION AND SERIAL NO.
NM-86149

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Red Tank 26 Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Red Tank Bone Spring

11. SEC. T., R. M., OR BLOCK AND SURVEY
OR AREA

Section 26, T-26-S, R-32-E

14. PERMIT NO. DATE ISSUED
01/11/93

12. COUNTY OR PARISH
Lea
13. STATE
New Mexico

15. DATE SPUDDED 04/05/93 16. DATE T.D. REACHED 04/24/93 17. DATE COMPL. (Ready to prod.) 05/10/93 18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 3708.0' GR 19. ELEV. CASINGHEAD 3707.0'

20. TOTAL DEPTH, MD & TVD 10,050' 21. PLUG BACK T.D., MD & TVD 10,004' 22. IF MULTIPLE COMPLET., HOW MANY? 29 23. INTERVALS DRILLED BY ROTARY TOOLS 0'-10,050' CABLE TOOLS --

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, MD & TVD)* 9751'-9770' (MD & TVD) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL - CNL - CBL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54#	830'	17-1/2"	1025 sx-Circ 245 sx	
8-5/8"	32#	4635'	11"	2020 sx-Circ 150 sx	
5-1/2"	17#	10,050'	7-7/8"	1565 sx-TOC @ 2384 CBL	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	9657	N/A

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

9751'-9770' (38 - .5" Dia. holes)	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	9751'-9770'	Acid w/1000 gals 7-1/2% Pentol 1
		HCL
	9751'-9770'	Frac w/35,000 gals X-L Pad, Propped w/41,000 # 20/40 CRCS

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
05/10/93		Pumping 2-1/2 X 1-1/4 X 26' - 5'					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
05/25/93	24	N/A	→	20	20	139	1000/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
Pump	30	→	20	20	139	43.2		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold TEST WITNESSED BY Stan Morgan

35. LIST OF ATTACHMENTS

Logs, C-104, Deviations Surveys, Sundries

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Richard L. Wright* TITLE Div. Oper. Manager DATE May 26, 1993

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
38. GEOLOGIC MARKERS				Basal Anhydrite	4638'	Log
				Delaware Lime	4852'	Log
				Bell Canyon	4898'	Log
				Cherry Canyon	5684'	Log
				Brushy Canyon	6950'	Log
				Bone Spring	8666'	Log