

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-70343

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Dagger Lake "8" Fed. #1

9. API Well No.

30-025-31885

10. Field and Pool, or Exploratory Area

Dagger Lake Delaware

11. County or Parish, State

Lea

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Meridian Oil Inc.

3. Address and Telephone No.

P.O. Box 51810, Midland, TX 79710-1810 915-688-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

C, 660' FNL & 1980' FWL  
Sec. 8, T22S, R33E

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-6-93 - Set first plug, btm @4911', 58 sxs class "C" w/2% CaCl.  
woc 4.25 hrs.  
tag plug top @4736'  
set second plug from 1160'-1060', 42 sxs class "C" w/2% CaCl.  
pump 3rd plug from 682'-500' w/42 sxs class "C" w/2% CaCl.  
WOC 4 hrs.  
tag top of 3rd plug @584'  
pump surf. plug @60' w/17' sxs. class "C"

14. I hereby certify that the foregoing is true and correct

Signed



Title Production Assistant

Date 2-17-93

(This space for Federal or State office use)

Orig. signed by Adam Salameh

PETROLEUM ENGINEER

Approved by

Conditions of approval, if any:

Title

Date 3/1/93

**RECEIVED**

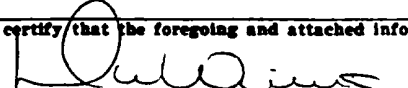
**MAR 04 1993**

**GEO HOBBS OFFICE**

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
P.O. BOX 1980  
NEW MEXICO 87701

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-70343	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. CENVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Meridian Oil Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 51810, Midland, TX 79710 915-688-6800		8. FARM OR LEASE NAME, WELL NO. Dagger Lake "8" Federal #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface C, 660' FNL & 1980' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-025-31885	
14. PERMIT NO. 31885		10. FIELD AND POOL, OR WILDCAT Dagger Lake Delaware	
DATE ISSUED 12-9-92		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 8, T22S, R33E	
15. DATE SPUDDED 1-27-93		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED 2-6-93		13. STATE NM	
17. DATE COMPL. (Ready to prod.) Dry hole		19. ELEV. CASING HEAD 3622.3' GR	
20. TOTAL DEPTH, MD & TVD 5150		21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY* 0		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* proposed Delaware		25. WAS DIRECTIONAL SURVEY MADE yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN sonic log, gamma ray		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE 8 5/8"	WEIGHT, LB./FT. 28#	DEPTH SET (MD) 633'	HOLE SIZE 12 1/4"
TOP OF CEMENT, CEMENTING RECORD 375 sxs. "C"/circ.		AMOUNT PULLED 115 sxs	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) dry hole - well was p&a'd			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
WELL STATUS (Producing or shut-in)			
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD
OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.
GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED 		TITLE Production Assistant	
DATE 2-11-93			

\*(See Instructions and Spaces for Additional Data on Reverse Side)