State of New Mexico Form C-103 Submit 3 Copies Energy, Minerals and Natural Resources Department to Appropriate District Office Revised 1-1-89 OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-025-31889 Santa Fe, New Mexico 87504-2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATEX FEE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. VB-134 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: WELL OIL WELL | SWD Kiwi SWD 2. Name of Operator 8. Well No. YATES PETROLEUM CORPORATION 3. Address of Operator 9. Pool name or Wildcat 105 South 4th St., Artesia, NM Livingston Ridge Delaware, Eas 4. Well Location __: ___1980 Feet From The North 2310 Line and Feet From The Line 22S 32E 16 ship 22S Range 32E 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Lea Township **NMPM** County 3746' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: In response to bradenhead test OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. In response to your letter dated December 3, 1997 (a copy of which is enclosed): There is no pressure on the casing side.

I hereby certify that the information above is true and	examplete to the best of my knowledge and belief. Operations Technician Operations Operat	DATE Dec.	8, 1997
TYPEOR PRINT NAME Rusty Klein			<u>505/748-1</u> 471

TITLE

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS

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nec 10 1997

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

December 3, 1997

Vates let, Post OFFICE BOX 1980

H08BS, NEW MEXICO 88241-1980

C-103

393-6/6

393-6161

Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210

Re: Kiwi SWD #8-F, Sec. 16, T22S, R32E

Gentlemen:

An Oil Conservation Division representative recently witnessed a bradenhead test on the above referenced salt water disposal well.

The well failed to demonstrate mechanical integrity, with the information available indicating a possible casing leak.

As required by the EPA, we request that you shut in this well until such time as repairs are made and approved.

We are enclosing a copy of the test sheet for your information.

We request 24 hours notice prior to repairs in order to witness the operation and the pressure test upon completion of repairs.

Very truly yours

OIL CONSERVATION DIVISION

his Williams

Chris Williams

Supervisor, District I

CW:bp

cc: Williams J. LeMay

File

Enclosure

There is no pressure on casing side -

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NEW MEXICO OIL CONSERVATION DIVISION CASING--BRADENHEAD TEST

OPERATOR: YATES LEASE: KIWI POOL: DELAW FOOTAGE 1980- FOOTAGE 2310- ORDER NO. SWD 5	PETROLEUM COF SWD ARE N SECTION W PRESS LMT	16 1048	TYPE LEA	UNIT LTR TWN 22 SE S . BEGAN	WELL # 8 F S RANGE 32 E TYPE WELL S 09-Feb-95
OPERATOR REP: CASING SIZE SURFACE 13 3/2	LEE RICHA SET AT	RDS TOP CMT	OCD REP: CEMENTED	L BSO4 CHARLIE PER PRESSURE	RRIN REMARKS
INTERM-1 8 5/8	4590	0	1800SX	> N.R.	•
INTERM-2 .	•	•	•	> .	•
PROD 5 1/2	8840	NDB	'1355SX	> .	•
LINER .	•	•	•	TSTM	
TUBING 2 7/8 IF WELL IS ON V CSG: VAC REMARKS: PERFS REPAIR LETTER I	6955 ACUUM: S	PKR I. ,STATIC ORDER	MIN. • DATE	225 TBG PRESS APPROX. HRS	S. S/DAY WELL . SNC NO
OPERATOR REP: CASING SIZE SURFACE 13 3/8	LEE SET AT 850	TOP CMT	OCD REP: CEMENTED 800SX	TURNACLIFF PRESSURE	
INTERM-1 8 5/8	4590	0	1800SX	> N.R.	•
INTERM-2 .	•	•	•	> N.R.	•
PROD 5 1/2	8840	NDB	'1355SX	> .	•
LINER .		•	•	0	
TUBING 2 7/8 IF WELL IS ON V CSG: VAC REMARKS: . REPAIR LETTER I	6955 ACUUM: S UUM .	PKR I. ,STATIC	MIN., DATE	650 TBG PRESS APPROX. HRS REPAIR	/DAY WELL 24 HRS A SNC NO
TEST DATE /2//-	TEST TYPE		PASS/FAII		=======================================
OPERATOR REP: CASING SIZE SURFACE 13 3/8	SET AT 850		OCD REP: CEMENTED 800SX	PRESSURE	REMARKS
INTERM-1 8 5/8	4590	0	1800SX	>	
INTERM-2 .	•	•	•	>	Did 1107 Blood
PROD 5 1/2	8840	NDB	'1355SX	> 580	01
LINER .	•	•	•	> 700	
TUBING 2 7/8	6955	PKR		·> <u>'00</u>	
IF WELL IS ON V	ACUUM: S	Ι	MIN.	TBG PRESS	
CSG: VACUUM		STATIC		APPROX. HRS	
REMARKS: REPAIR LETTER DATE DATE REPAIRED SNC					