

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31889
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VB-134

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> CONVERT TO SWD	7. Lease Name or Unit Agreement Name Kiwi SWD
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 8
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	9. Pool name or Wildcat Livingston Ridge Delaware East
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>22S</u> Range <u>32E</u> NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3746' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Convert to disposal well</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-19-94 - Moved in and rigged up pulling unit. POOH with pump. Installed BOP. NOTE: Notified OCD - Hobbs of commencing operations.  
11-20-94 - POOH with tubing and tubing anchor. Installed on/off tool on 2-7/8" tubing. WIH. Circulated sand off of RBP at 7220'. Latched onto and POOH.  
11-21-94 - WIH tih 5-1/2" Arrowset nickel plated seating nipple and nickel plated packer on 2-7/8" J-55 EUE plastic coated injection tubing to surface. Set packer at 6955'. Reverse circulated with with fresh water containing corrosion inhibitor, biocide and oxygen scavenger (packer fluid). Tested backside for 30 minutes with 500# on casing. Held okay. Shut well in.  
11-22-94 - Tested tubing and annulus for leaks. Hauled load of produced water and pumped down tubing at 2-3 BPM at 1000#. Shut well in. Released to production department. NOTE: Notified OCD - Hobbs to witness packer leakage test - did not witness.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 11-22-94  
TYPE OR PRINT NAME Rusty Klein 505-748-1471  
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY UNIT OPERATOR  
DISTRICT SUPERVISOR

APPROVED BY

TITLE

DATE

NOV 28 1994