STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

3-31-93

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

5wd-510

BRUCE KING GOVERNOR

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC			
DHC		 	
NSL			
NSP <sup>-</sup>		 	
SWD	X	 	
WFX		 	
PMX		 	

Gentlemen:

OK

I have examined the application for the:

Kiwi aKX State # 8-F 16-22-32 Well No. Unit S-T-R Petraleum <u>Uítes</u> Operator - Carp. Lease &

and my recommendations are as follows:

Yours very truly,

(Jerry Sexton ' Supervisor, District 1

/ed

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210 TELEPHONE (505) 748-1471 S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

March 25, 1993

New Mexico Energy & Minerals Department Oil Conservation Division P. O. Drawer 1980 Hobbs, NM 88240

Attn: Jerry Sexton

Dear Mr. Sexton,

Enclosed please find our application for authorization to inject for the Kiwi AKX State #8 located in Section 16-T22S-R32E of Lea County, New Mexico.

Sincerely,

Prian tallin

Brian Collins Engineer

BC/th

Enclosures

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	ATION FOR AUTHORIZATION TO INJECT Purpose: Secondary Recovery Pressure Maintenance X Disposal Storage
Ι.	Purpose: LSecondary Recovery LPressure Maintenance LXDisposal LStorage Application qualifies for administrative approval? Xyes no
11.	Operator: Yates Petroleum Corporation
	Address: 105 S. 4th Street
	Contact party: Brian Collins Phone: (505) 748-1471
111.	Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project?  yes  no If yes, give the Division order number authorizing the project
۷.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	<ol> <li>Proposed average and maximum daily rate and volume of fluids to be injected;</li> <li>Whether the system is open or closed;</li> <li>Proposed average and maximum injection pressure;</li> <li>Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and</li> <li>If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).</li> </ol>
111.	Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
Χ.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
111.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification
	I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief. Name: Brian Collins Title Engineer
	Signature: min Inllin Date: March 25, 1993
submi	he information required under Sections VI, VIII, X, and XI above has been previously itted, it need not be duplicated and resubmitted. Please show the date and circumstance he earlier submittal.

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#### 111. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
  - (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
  - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
  - (3) A description of the tubing to be used including its size, lining material, and setting depth.
  - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
  - (1) The name of the injection formation and, if applicable, the field or pool name.
  - (2) The injection interval and whether it is perforated or open-hole.
  - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
  - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
  - (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.
- XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

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MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210 TELEPHONE (505) 748-1471 S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

March 25, 1993

New Mexico Energy & Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87504

Attn: David Catanach

Dear Mr. Catanach,

Enclosed please find our application for authorization to inject for the Kiwi AKX State #8 located in Section 16-T22S-R32E of Lea County, New Mexico.

Sincerely,

Prian Tallin

Brian Collins Engineer

BC/th

Enclosures

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C-108 Application For Authorization To Inject Yates Petroleum Corporation Kiwi AKX State #8 F 16-T22S-R32E Lea County, New Mexico

I. The purpose of reworking this well is to make a disposal well for produced Delaware Sand water into the Delaware Sand formation.

Yates Petroleum plans to convert this well to a water disposal well into the Delaware Sand.

- II. Operator: Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210 Brian Collins (505) 748-1471
- III. Well Data: See Attachment A
- IV. This is not an expansion of an existing project.
- V. See attached map, Attachment B
- VI. 2 wells within the area of review penetrate the proposed injection zone. (See Attachment C)
- VII. 1. Proposed average daily injection volume approximately 2,000 BWPD. Maximum daily injection volume approximately 5,000 BWPD.
  - 2. This will be a closed system.
  - 3. Proposed average injection pressure-unknown. Proposed maximum injection pressure--1048 psi.
  - 4. Sources of injected water would be produced water from the Delaware Sand. (Attachment D)
  - 5. See Attachment D.
- VIII. 1. The proposed injection interval is the portion of the Delaware Sand formation consisting of porous Sandstone from estimated depths of 5240'-8710'.
  - 2. Possible Fresh water zones overlie the proposed injection formations at depths to approximately 850' feet. There are no fresh water zones underlying the formation.
- IX. The proposed disposal interval may be acidized with 7-1/2% HCL acid, 12-3 HF acid, or proppant fractured.
- X. Logs were filed at your office when the well was drilled.
- XI. 1 windmill exists within a one mile radius of the subject location.

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- XII. Yates Petroleum Corporation has examined geologic and engineering data and has found that there is no evidence of faulting in the proposed interval.
- XIII. Proof of Notice
  - A. Certified letters sent to the surface owner and offset operators attached. (Attachment E)

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- B. Copy of legal advertisement attached. (Attachment F)
- XIV. Certification is signed.

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#### Yates Petroleum Corporation Kiwi AKX State #8 F-16-T22S-R32E

#### Attachment A Page 1

III. Well Data

- A. 1. Lease Name/Location: Kiwi AKX State #8 F-16-T22S-R32E 1980' FNL & 2310' FWL
  - 2. Casing Strings:
    - a. Present Well Condition
      13 3/8", 54.5#, J55 @ 850' w/800 sx (circ)
      8 5/8", 32#, HC-80, J55 @ 4590' w/1800 sx.
      5 1/2", 15.5#, 17#, N80, J55 @ 8840' w/1355 sx (TOC 3900' CBL)
      Present Status:
      Non-commercial completion in Delaware at 8443'-8470', 8539'-8562' and 8653'-8710'.
  - Proposed well condition: Casing same as above.
     3 1/2" 9.3 J55 or 2-7/8" 6.5 J55 plastic-coated injection tubing @ 5150'.
  - 4. Propose to use Guiberson or Baker plastic-coated or nickel-plated packer set at 5150'.
- B. 1. Injection Formation: Delaware Sand
  - 2. Injection Interval will be through perforations from approximately 5240' 8710' gross interval.
  - 3. Well was originally drilled as a Delaware Sand oil well. Well will be Delaware Sand water disposal well (5240'-8710') when work is completed.
  - 4. Perforations: High porosity sands to be selected between 5240' and 8710', including current zones 8443'-8470', 8539'-8562' and 8653'-8710'.
  - 5. Next higher (shallower) oil or gas zone within 2 miles--None. Next lower (deeper) oil or gas zone within 2 miles--Bone Spring.

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# YATES PETROLEUM CORPORATION KIWI AKX STATE #8

PROPOSED SALT WATER DISPOSAL WELL

SEC. 16-T22S-R32E

1980'FNL & 2310'FWL

LEA COUNTY, NEW MEXICO

ATTACHMENT B

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Kiwi AKX State #8 Form C-108 Tabulation of Data on Wells Within Area of Review

Well Name Operator	Type	Spud	Completed	Total Depth	Total Producing Depth Zone	Perforations	Type Spud Completed Depth Zone Perforations Completion Information
YPC	liO	07/13/92	08/19/92	9500'	9500' Delaware	7174'-8649'	7174'-8649' 20" @ 40' w/redimix 13 3/8" @ 850' w/750 sx (circ) 8 5/8" @ 4569' w/1500 sx (circ) 5 1/2" @ 9500' w/1110 sx
YPC	Oil	10/29/92	10/29/92 11/29/92	,0068	Delaware	7136'-8710'	7136'-8710' 20" @ 80' w/redimix 13 3/8" @ 850' w/800 sx (circ) 8 5/8" @ 4610' w/1650 sx (circ) 5 1/2" @ 8900' w/1020 sx (circ)

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ATTACHMENT D



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WATER ANALYSIS REPORT

Company Address Lease Well Sample	S : ARTESIA, N.M. : KIWI 'AKX' STATE : 1	Date Date Sampled Analysis No.		
	ANALYSIS	mg/L		* meq/L
1.	рН 5.8			
2.	H2S 0			
3.	Specific Gravity 1.120			
4.	Total Dissolved Solids	191043.8		
5.	Suspended Solids	NR		
6.	Dissolved Oxygen	NR		
7.	Dissolved CO2	NR		
8.	Oil In Water	NR		
9.	Phenolphthalein Alkalinity (Ca	aCO3)		
10.	Methyl Orange Alkalinity (CaCo	03) 450.0		
11.	Bicarbonate	HCO3 549.0	HCO3	9.0
12.	Chloride	Cl 118396.1		3339.8
13.	Sulfate	SO4 900.0	SO4	18.7
14.	Calcium	Ca 8865.7	Ca	442.4
15.		Mg 5780.9	Mg	475.6
16.	Sodium (calculated)	Na 56315.1	Na	2449.5
17.	Iron 🔸	Fe 237.0		
	Barium	Ba 0.0		
19.	Strontium	Sr 0.0		
20.	Total Hardness (CaCO3)	45941.3		

#### PROBABLE MINERAL COMPOSITION

		_		
*milli equivalents per Liter	Compound	Equiv wt	X meq/L	= mg/L
++ + 442 *Ca < *HCO3 /> 476 *Mg> *SO4 1 /	9 Ca(HCO3)2 CaSO4 9 CaCl2 Mg(HCO3)2	81.0 68.1 55.5 73.2	9.0 18.7 414.7	729 1276 23009
2450 *Na> *Cl 334 ++ Saturation Values Dist. Water 20	+ MgCl2 C NaHCO3	60.2 47.6 84.0	475.6	22641
CaCO3 13 mg/L CaSO4 * 2H2O 2090 mg/L BaSO4 2.4 mg/L	Na2SO4 NaCl	71.0 58.4	2449.5	143151

REMARKS: L.MALLETT

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Petrolite Oilfield Chemicals Group

Respectfully submitted, ROZANNE JOHNSON

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**Chemicals and Services** 

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16010 Barker's Point Lane • Houston, Texas 77079 713 558-5200 • Telex: 4620346 • FAX: 713 589-4737

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Reply to: P.O. Box FF Artesia, New Mexico 88210 (505) 746-3588 Phone (505) 746-3580 Fax

#### WATER ANALYSIS REPORT \_\_\_\_\_

Company Address Lease Well Sample	s : ARTESIA, NM : KIWI : #5	Date Date Sampled Analysis No.	
	ANALYSIS	mg/L	* meg/L
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Chloride C Sulfate S Calcium C Magnesium M	) CO3 122.0 1 169974.0 O4 675.0 a 24480.0	HCO3 2.0 Cl 4794.8 SO4 14.1 Ca 1221.6 Mg 373.0 Na 3216.2
17. 18. 19. 20.	Iron Fe Barium Ba	a 0.0	

#### PROBABLE MINERAL COMPOSITION

*milli equivalents per Liter		Compound	Equiv wt	X meq/L	= mg/L		
CaSO4 * 2H2O 2090 mg	2 14 4795 er 20 C J/L J/L	Ca(HCO3)2 CaSO4 CaCl2 Mg(HCO3)2 MgSO4 MgCl2 NaHCO3 Na2SO4 Na2SO4 NaCl	81.0 68.1 55.5 73.2 60.2 47.6 84.0 71.0 58.4	2.0 14.1 1205.5 373.0 3216.2	162 957 66893 17757 187957		
-	-						

**REMARKS:** 

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----- L. MALLETT / FILE

Petrolite Oilfield Chemicals Group

Respectfully submitted, STEVE TIGERT

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**Chemicals and Services** 

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16010 Barker's Point Lane • Houston, Texas 77079 713 558-5200 • Telex: 4620346 • FAX: 713 589-4737

Reply to: P.O. Box FF Artesia, New Mexico 88210 (505) 746-3588 Phone (505) 746-3580 Fax

## WATER ANALYSIS REPORT

Company Address Lease Well Sample	S : ARTESIA, NEW MEXICO : KIWI AKX STATE : #8	Date Date Sampled Analysis No.	: 03/09/ : 03/08/ : 343	93 93
1. 2. 3.	ANALYSIS  pH 5.8 H2S 2 PPM Specific Gravity 1.155	mg/L		* meq/L
4. 5. 6. 7. 8. 9.	Specific Gravity 1.155 Total Dissolved Solids Suspended Solids Dissolved Oxygen Dissolved CO2 Oil In Water Phenolphthalein Alkalinity (CaCC	273230.7 NR NR 460 PPM NR		
10. 11. 12. 13. 14. 15. 16. 17. 18. 19.	Methyl Orange Alkalinity (CaCO3) Bicarbonate HC Chloride C]	150.0 150.0 173072.2 4 450.0 32625.1 9286.4 57532.9 81.0 NR	HCO3 Cl SO4 Ca Mg Na	3.0 4882.1 9.4 1628.0 764.0 2502.5

### PROBABLE MINERAL COMPOSITION

<pre>*milli equivalents per Liter ++</pre>	Compound	Equiv wt	X meq/L	= mg/L
1628       *Ca < *HCO3	Ca(HCO3)2 CaSO4 CaCl2 Mg(HCO3)2 MgSO4 MgCl2 NaHCO3 Na2SO4	81.0 68.1 55.5 73.2 60.2 47.6 84.0 71.0	3.0 9.4 1615.6 764.0	243 638 89651 36370
CaSO4 * 2H2O 2090 mg/L BaSO4 2.4 mg/L	NaCl	58.4	2502.5	146247

**REMARKS:** 

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----- L. MALLETT / FILE

Petrolite Oilfield Chemicals Group

## Respectfully submitted, ROZANNE JOHNSON

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ATTACHMENT D

"Windmill Water"

Chemicals and Services

16010 Barker's Point Lane • Houston, Texas 77079 713 558-5200 • Telex: 4620346 • FAX: 713 589-4737

Reply to: P.O. Box FF Artesia, New Mexico 88210 (505) 746-3588 Phone (505) 746-3580 Fax

### WATER ANALYSIS REPORT

Company Address Lease Well Sample	S : ARTESIA, NEW MEXICO : KIWI AREA : UNKNOWN	Date Date Sampled Analysis No.	: 03/22/93 : 03/22/93 : 081	
	ANALYSIS	mg/L		* meq/L
1.	рН 7.4			
2.	Ĥ2S 0			
3.	Specific Gravity 1.000			
4.	Total Dissolved Solids	-554.6		
5.	Suspended Solids	NR		
6.	Dissolved Oxygen	NR		
7.	Dissolved CO2	NR		
8.	Oil In Water	NR		
9.	Phenolphthalein Alkalinity (Ca	(CO3)		
10.	Methyl Orange Alkalinity (CaCO			~ .
11.	Diourneitaee	HCO3 146.0	нсоз	2.4
		Cl 127.0	Cl	3.6
	Dairado	SO4 25.0		0.5
	Carozan.	Ca 920.0		45.9
		Mg 972.1		80.0
		Na -2744.8	Na	-119.4
		Fe NR		
	Due - un	Ba NR		
		Sr NR		
20.	Total Hardness (CaCO3)	6300.0		

#### PROBABLE MINERAL COMPOSITION

			-			
*milli equivalents per Liter		Compound	Equiv wt >	( meq/L	= mg	[/L
46       *Ca < *HCO3	g/L g/L	Ca(HCO3)2 CaSO4 CaCl2 Mg(HCO3)2 MgSO4 MgCl2 NaHCO3 Na2SO4 Na2SO4 NaCl	81.0 68.1 55.5 73.2 60.2 47.6 84.0 71.0 58.4	2.4 0.5 3.6	19 3 19	5

#### REMARKS:

----- L. MALLETT / FILE

Petrolite Oilfield Chemicals Group

Respectfully submitted, STEVE TIGERT

ATTACHMENT E

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MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210 TELEPHONE (505) 748-1471 S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

March 25, 1993

Phillips Petroleum 4001 Pennbrook Odessa, TX 79762

Gentlemen,

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Yates' Kiwi AKX State #8 located in Unit F of Section 16-T22S-R32E of Lea County, New Mexico.

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Should you have any questions, please feel free to contact me at (505) 748-1471.

Sincerely,

Ruintallin

Brian Collins Engineer

BC/th

Enclosures

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MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210 TELEPHONE (505) 748-1471

March 25, 1993

Santa Fe Energy 550 W. Texas Suite 1330 Midland, TX 79701

Gentlemen,

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Yates' Kiwi AKX State #8 located in Unit F of Section 16-T22S-R32E of Lea County, New Mexico.

Should you have any questions, please feel free to contact me at (505) 748-1471.

Sincerely,

Anin tallin

Brian Collins Engineer

BC/th

Enclosures

# OCD KOBBS OFFICE

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MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210 TELEPHONE (505) 748-1471 S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

March 25, 1993

Pogo Producing Company P. O. Box 10340 Midland, TX 79701

Gentlemen,

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Yates' Kiwi AKX State #8 located in Unit F of Section 16-T22S-R32E of Lea County, New Mexico.

Should you have any questions, please feel free to contact me at (505) 748-1471.

Sincerely,

Ania Collin

Brian Collins Engineer

BC/th

Enclosures

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ord Hobes office

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210 TELEPHONE (505) 748-1471 S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

March 25, 1993

Hobbs New Sun 201 N. Thorp Hobbs, NM 88240

Gentlemen,

Yates Petroleum Corporation desires to place a public notice in your newspaper for one day. The notice is enclosed.

Please place this notice in your paper on Sunday, March 28, 1993 and forward a copy of it along with your billing as soon as possible to:

Yates Petroleum Corporation 105 S. 4th Street Artesia, NM 88210 Attn: Brian Collins

If you have any questions, please contact me at 748-1471, Ext. 182. Thank you for your cooperation in this matter.

Sincerely,

Lullin

Brian Collins Engineer

BC/th

Enclosure

# ocd Hobbs office

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#### Attachment F

#### Legal Notice

Yates Petroleum Corporation, 105 South Fourth Street, Artesia, NM 88210, has filed form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for an injection well. The proposed well, the Kiwi AKX State #8 located 1980'FNL & 2310'FWL of Section 16, Township 22 South, Range 32 East of Lea County, New Mexico, will be used for saltwater disposal. Disposal waters from the Delaware Sand will be re-injected into the Delaware Sand at a depth of 5240'-8710' with a maximum pressure of 1048 psi and a maximum rate of 5,000 BWPD.

All interested parties opposing the aforementioned must file objections or requests for a hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, NM 87501, within 15 days. Additional information can be obtained by contacting Brian Collins at (505) 748-1471.

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