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State of New Mexico
 Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-116
 Revised 1/1/89

GAS - OIL RATIO TEST

5-12-98

Operator	Address	WELL NO.	LOCATION			DATE OF TEST	TYPE OF TEST - (X)	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS M.C.F.	GAS RATIO CU/FT/BBL.
			S	T	R							WATER BBL.	OIL BBL.		
Operator: Gryu Petroleum Management Co. Pool: Eumont, Yates-7 R/VRS-Queen (Oil) Address: P. O. Box 140907, Irving, TX 75014-0907															
LEASE NAME: <i>Should have been wellbore log</i> Britt Phillips <i>Redwood State</i> 2 E 10 9S 20 20 37 03/26/98 P 33 24 0 0 0 6 0															
<i>Currie Redwood State</i> 1 V 5 21 37 03/21/98 P 35 24 2 0 0 7 0															
<i>J Hiram Moore State Redwood</i> 1 D 18 21 37 03/21/98 P 27 24 0 0 0 30 0															
<i>State E Redwood</i> 2 O 35 20 37 03/22/98 P 30 24 21 0 0 27 0															
Britt A 6 N 6 20 37 03/24/98 F 33 24 0 0 0 112 0															
Brownlee 1 O 25 21 36 03/26/98 P 35 24 1 0 0 109 0															
Brownlee 2 I 25 21 36 03/26/98 P 35 24 55 0 0 91 0															
Carter 1 G 12 21 36 03/29/98 F 25 24 0 0 0 17 0															
Coleman 1 J 17 21 36 03/21/98 F 21 24 0 0 0 78 0															
Ellen Weir 1 M 3 20 37 03/29/98 P 28 24 0 0 0 70 0															

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
 Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature: *Susan Morse*
 Susan Morse, Energy Production Analyst
 Printed name and title
 Date: May 6, 1998

(972) 401 - 3111
 Telephone No.