



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OFFICE OF THE SECRETARY
2640 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-6950

Jennifer A. Salisbury
CABINET SECRETARY

October 20, 1997

Magnum Hunter Production, Inc.
ATT: R. D. Cronk
P. O. Box 140907
Irving, TX 75014-0907

RE: Reclassification of Well
Britt Phillips, #2-E
Sec. 10-T20S-R37E
Eumont Yates SR-QU Pool

Gentlemen:

The annual Gas-Oil-Ratio Test for the above-referenced well indicated this well should be reclassified from an oil well to a gas well in the Eumont Pool, with the oil allowable being cancelled effective January 1, 1998.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by November 3, 1997.

If the well is to be reclassified from oil to gas you will need to submit the following:

- 1.) Form C-102 acreage dedication plat for the well, outlining a standard 640 acres proration unit or application for a NSP.
- 2.) Form C-104 showing reclassification from oil to gas effective January 1, 1998, indicating transporters of condensate and dry gas for this well.
- 3.) Indicate if gas well gas is separately metered.

If you have questions concerning the above, please contact Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Chris Williams
Chris Williams
Supervisor, District I

CW:nm

PLEASE NOTE: This well should have been reclassified in 1996.

Submit 2 copies to Appropriate

District Office.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

Formerly
David Arrington

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

Form C-1116
Revised 1/1/83

GAS - OIL RATIO TEST

Operator		Pool		County									
Magnum Hunter Production, Inc.		Eumont		Lea									
Address		TYPE OF TEST - (X)		Completion		Special							
P. O. Box 140907, Irving, TX 75014-0907		☒ Scheduled ☐ Special		☐ Completion ☐ Special		☐ Special							
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU FT
		U	S	T						R	WATER BBL'S.	GRAV. OIL	
Britt Phillips Artesia, NM <i>Should have been identified in 1996</i>	2	E	10	27	4/21/97	P	NA		24	1	38	0.10	1500
State A	6	A	2	20	4/20/97	P	NA		24	1	NA	0	NA
State A	7	G	2	20	4/21/97	P	NA		24	1	NA	0	NA
State C	1	A	24	19	4/21/97	F	1"	55	24	3	NA	0	NA
State C	2	H	24	19	4/21/97	P	NA		24	6	NA	0	NA

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

R. D. Cronk
Signature

R. D. Cronk/VP - Operations

Printed name and title

6/10/97

Date

(972) 401-3111

Telephone No.