Submit 5 Copies Appropria.3 District Office DISTRICT I

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088							tom of Page	
ON RIO BIRZOS Rd., AZICC, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION									
I.		SPORT O		_	AS				
DAVID H. ARRINGT	Well API No. 30-025-31892								
P.O. BOX 2071, M	ITDLAND, TEXA	s 7970							
Reason(s) for Filing (Check proper box) New Well	Change in Tr	ansporter of:	Oth	et (Please expl	ain)				
Recompletion Change in Operator	<u> </u>	ry Gas							
If change of operator give name	Casinghead Gas Co	ondensate					 		
and address of previous operator	ANDIEACE				· · · · · · · · · · · · · · · · · · ·	•			
Laue Name	Well No. Po	ol Name, Includ	ling Formation		_ Kind	of Lease	<u></u>	ease No.	
BRITT PHILLIPS		UMONT Y. UEEN OI		VENRIVE	RS State,	Federal or Federal		1621-B	
Unit LetterE	: 1980 Fe	et From The 🔟	NORTH 1 in	eard 330) : :::::::::::::::::::::::::::::::::::	et From The	WFCT	1:	
Section 1 () Townshi						arioni me	11201	Line	
1		inge 37_	<u></u>	мрм,	Lea			County	
Marie of Authorized Transporter of Oil	SPORTER OF OIL or Condensate			e address to wh	tich approved	copy of this fo	orm is to be s	ent)	
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) SUN COMPANY, INC. (R & M) 2415 E. HWY. 80, MIDLAND, TX, 7970								79701	
Name of Authorized Transporter of Casing	- //	Dry Gas	Address (Giv	e address to wh	uch approved	copy of this fo	rm is to be s	ent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Tw		Is gas actually	y connected?	When	?			
If this production is commingled with that		0 – S 37 – 37 – 37 – 37 – 3		xer:	L	· .			
IV COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	l Davis	Di - D - 1	·	L.2.	
Designate Type of Completion	- (X)	İ	Ĺ	Workover	Deepen	Plug Back	Same Kes v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Pedorations						Depth Casing Shoe			
	TIPPIC C	ania iin							
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
							ONORIO DEMERT		
							· · · · · · · · · · · · · · · · · · ·		
V. TEST DATA AND REQUES	T FOR ALLOWARI	F							
OIL WELL (Test must be after re	covery of total volume of lo		be equal to or	exceed top allo	wable for this	depth or be fo	or full 24 hou	rs.)	
Daje First New Oil Run To Tank	Date of Test		Producing Me	thod (Flow, pw	mp, gas lift, e	(c.)			
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF			
CACAMELI									
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			Andra Sin				
round thousand (pain, ouck pr.)	. some ressure (snut-m)		Lasing Pressur	E (SAUL-111)		Choke Size			
VI. OPERATOR CERTIFICATION I hereby certify that the rules and regulation below complied with and the strue and complete to the best of my local portions.	tions of the Oil Conservation hat the information given ab	a	С	IL CON		TION E)N	
diction of the time)		Date	Approved	J				
- Mery ergan						-n nv (ED)	Y SEXTO	N	
SHERYL JORDAN /OFFICE MGR.				ORIGI	NAL SIGN DISTRICT	ED SY JER!	SOR		
Printed Name Title									
Date	Telephon								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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