

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL E\*

(See other In-  
structions on  
reverse side)FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

LC-031621-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

BRITT PHILLIPS NO. 2

9. API WELL NO.

30-025-31892

10. FIELD AND POOL, OR WILDCAT

Y-SR-QN  
EUMONT OIL POOL11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

SEC. 10, T-20-S, R-37E

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_b. TYPE OF COMPLETION:  
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

David H. Arrington Oil &amp; Gas, Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 2071, Midland, Tx. 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980 FNL &amp; 330 FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

LEA

13. STATE

NM

15. DATE SPUDDED

2/9/93

16. DATE T.D. REACHED

2/15/93

17. DATE COMPL. (Ready to prod.)

2/25/93

18. ELEVATIONS (DF. RKB, RT, GR, ETC.)\*

3535' GL, 3544 RKB

19. ELEV. CASINGHEAD

3535'

20. TOTAL DEPTH, MD &amp; TVD

3850'

21. PLUG, BACK T.D., MD &amp; TVD

3820'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

NA

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

3514' - 3701' (MD) Queen / Penrose

9 1993

25. WAS DIRECTIONAL  
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray - Neutron/Density; Dual Laterol

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1280'	12' 1/4"	Surface, 650 sx "C"	NONE
5 1/2	15.5	3849'	7 7/8"	Surface, 900 sx "light" & 250 sx "C"	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2 3/8	3761'	N/A

31. PERFORATION RECORD (Interval, size and number)

3514, 15, 27, 29, 34, 40, 42, 47, 48,  
62, 72, 77, 81, 85, 89, 93, 97, 3602,  
07, 14, 15, 29, 30, 39, 40, 41, 58,  
60, 62, 64, 66, 84, 86, 95, 3701  
(35 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3514-3701	3,000 gal 15% HCl Acid

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
2/25/93		PUMPING					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
3/12/93	24	-	→	1.5	105	1	70,000 : 1	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
-	-	→				34°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

Steve Scott

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE David H. Arrington-Pres. DATE 3/15/93

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
PENROSE	3514	3702	SANDSTONE, OIL & GAS	YATES QUEEN PENROSE GRAYBURG	2524 3352 3514 3724	

38. GEOLOGIC MARKERS