UI TED STATES SUBMIT DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPL (Sections in structions on reverse side) FOR APPROVED OMB NO. 1004-0137 pires: December 31, 1991

		pacs. December	. 31, 1	771	
5.	LEASE	DESIGNATION	AND	SERIAL	NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG . TYPE OF WELL. TYPE OF WELL. TYPE OF WELL. TYPE OF CONFLETION: MANY WALLS AND THE PROPERTY OF THE CONFLETION: MANY WALLS AND TALEPHONE RO. David H. Arrington Oil & Gas, Inc. J. HELMONT OIL FOOL At top prof interest reported below Same At total depth Same 14. FRANT NO. 15. FRANT NO. SEC. 10, T-20-S, R-3 David Allows Inc. SEC. 10, T-20-S, R-3 THE CONNECTION OF THE CONTENT OF THE CONTENT OF THE LARRY OF		BUF	REAU OF LAI	ND MANAGEMI	ENT			LC-03	1621-B		
TYPE OF COMPLETION: WATER OF COMPLETION: DAVId H. APTINETED 011 & Cas, Inc. P.O. BOX 2071, Midland, Tx. 79702 P.O. BOX 2071,	WELL CO	MPLETION	OR RECO	MPLETION	REPORT	AND LC	G *	6. IF INDIAN	, ALLOTTEE OR TRIBE NAME		
TYPE OF COMPLETION: AND CONTROL OF STATE OF THE CONTROL OF THE CO	. TYPE OF WE	LL: OIL		<u> </u>			<u>.</u>	7. UNIT AGE	PENENT NAME		
DATE STORES AND TELEPHONE NO. P.O. BOX 2071, Midland, TX. 79702 P.O. BOX 2071, Midla	TYPE OF COM				Other	Sm. Asia	••••		PRINTINA NA ME		
DAVIGH A PATTING CON Oil & Cas, Inc. ADDRESS AND TELEPHONE NO. P.O. BOX 2071, Midland, Tx. 79702 P.O. BOX 2071, Midland, Tx. 79702 AT STATE OF THE CONTROL OF THE CONTR		OVER 🔲 EN	P. DACK	DIFF. DESVR.	Other 📶	Sillick		8. FARM O	R LEASE NAME. WELL NO		
ADDRESS AND PELEPHONE NO. P. O. BOX 2071. Midland, Tx. 79702 P. O. BOX 2071. Midland, Tx. 79702 At unifer 1980 FRIL & 330 FVI. At top prod. interval reported below. Same At total depth. Same It. Peanly No. District Same No. It. Peanly No. District Same No. District	NAME OF OPERA	TOR			$\overline{}$	1977		₹ 1			
P. O. BOX 2071 Midland Tx 79702 At our face 1980 FNL & 330 FWL At our face 1980 FNL & 330 FWL At total depth Same At total depth Same 16. Permit Pro 17. Developed 16. Date 7D. Rescribed 17. Date Court. (Ready to prod.) 18. Date 10. Date 10. Date 10. Date Court. (Ready to prod.) 19. Date 10. Date 10. Date 10. Date Court. (Ready to prod.) 19. Date 10. Date 10. Date 10. Date Court. (Ready to prod.) 19. Date 10. Date 10. Date 10. Date Court. (Ready to prod.) 19. Date 10. Date 10. Date 10. Date Court. (Ready to prod.) 19. Date 10. Date 10. Date 10. Date Court. (Ready to prod.) 19. Date 10. Date 10. Date 10. Date Court. (Ready to prod.) 19. Date 10. Date 10. Date 10. Date Court. (Ready to prod.) 19. Date 10. Date 10. Date 10. Date Court. (Ready to prod.) 19. Date 10. Date 10. Date Court. (Ready to prod.) 19. Date 10. Date 10. Date Court. (Ready to prod.) 19. Date 10. Date 10. Date Court. (Ready to prod.) 19. Date 10. Date 10. Date Court. (Ready to prod.) 19. Date 10. Date 10. Date Court. (Ready to prod.) 19. Date 10. Date 10. Date Court. (Ready to prod.) 19. Date 10. Date 10. Date Court. (Ready to prod.) 20. Date 10. Date 10. Date Court. (Ready to prod.) 21. Via William Court. (Ready to prod.) 22. Via William Court. (Ready to prod.) 23. Date 10. Date (Ready to prod.) 24. Via William Court. (Ready to prod.) 25. Part 000000000000000000000000000000000000	David H	. Arringto	on Oil &	Gas, Inc	. /_	1/25					
P.O. BOX 20/11, Midland, Tx. 79/02 Tx. 1970 Tx.					(a) 0.	100 1	1/2-	\$\300	25-31892		
At total depth Same At total depth Same 14. Pernitt no. 15. March 10. Reached 17. Date Court no. 12. Court no. 12. Court no. 13. State 14. Pernitt no. 14. Pernitt no. 15. Date Spice 15. Date Spice 15. Date Spice 16. Date 70. Reached 17. Date Court 18. Elevations (or. Rea. R. c. a. Rec.)* 19. Elev. Carinorria 18. State 1 18. Date 70. Reached 17. Date Court 18. Elevations (or. Rea. R. c. a. Rec.)* 19. Elev. Carinorria 18. State 70. 19. Elev. Carinorria 18. Elevation 18. El	P.O. BO	X 2071, M	idland, 7	<u>[x. 79702</u>	7 0	, Es,	المنابعة المنزك	10. PIELD AP	D POOL, OR WILDCAT		
At total depth Same At total depth Same 14. Pernity NO. 12. Courty or 13. State 13. Courty or 13. Courty or 13. State 13. Courty or 13. State 13. Courty or 13. State 13. Courty or	At surface 19	980 FNL &	330 FWI.	accordance with a	ny Athre regi	pircmente)	-	EUMON	TOIL POOL		
DATE SPECONED 16. DATE 7D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DP. RND. RT. GA. ETC.) 19. ELEV. CASINGHAD 2/25/93 2/25/93 3535' GL., 3544 RRB 3535' NOVAL DEPTH. NO A TYO 21. PLUS. BASK T.D. NO A TYO 22. IF MILITIFIE COMPL. 23. INTERVAL BOTTANK TOOLA 5550' 38.20' NN ANALY NO AND TYO) 23. INTERVAL READY NO. ANALY NO					13		\hat{z}	1. SEC., T., OR AREA	RAM., OR BLOCK AND BURYEY		
DATE SPECORED 16. DATE 7D. REACHED 17. DATE COUNT. (Ready to prod.) 18. ELEVATIONS (DP. RND, RT. GL, ETC.) 19. ELEV. CASINGREAD 2/25/93 3535 GL, 3544 RRB 3535 3555 GL, 3544 RRB 3535 3565 GL, 3544 RRB 3565 GL, 3566 GL, 3666	at top prod. in	terval reported bel	ow same		(OL	3	,	<i>Y</i>			
DATE SPECIDISC 16. DATE 7.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DP. RND, RT. GR. ETC.) 19. ELEV. CASINGREAD 2/25/93 2/25/93 3535' GL. 3544 RRB 3535' NOVAL DEPTH. ND A TYO 11. PLUG. RACK T.D. NO A TYO 12. IF NO. INTERVALOR 10. STORY NO. AND TYO). 18. ELEV. CASINGREAD 15.50' 38.20' NN. ANATY NO. 18. NO. AND TYO). 18. ELEV. CASINGREAD NO. 18. ELEVATOR ELEV. CASINGREAD NO. 18. ELEV. CA	At total depth	Same			80.00	Mexico		SEC.	10, T-20-S,R-		
DATE SPECIDING A PAGE 12 12 13 14 15 15 15 15 15 15 15				14. PERMIT NO.		DATE 1881 ED		12. COUNTY	OR 13. STATE		
15. Date 7.00 Reached 17. Date Count. (Ready to prod.) 18. Leta-tional (07. Neb. N.T., GR. SEC.)* 19. Leta' Caringhead 2/15/93 2/25/93 35.35 GL., 35.44 RKB 35.35	· · · · · · · · · · · · · · · · · · ·								NM		
NAMA DEPTH. NO A TWO 3820' 3820' 3820' NAMA PRODUCTION INTERVALIS). OF THIS CONFLETION—TOP. BOTTOM, NAME (ND AND TVD)* ACCUSATE ELECTRIC AND OTHER LOCS RIN AMDINE RECORD (Report all strings set in well) CASING RECORD (Report all strings set in well) NO TUBING RECORD (Record Record Record Record Record Record Record Record Record Re			ACHED 17. DAT	E COMPL. (Ready	to prod.) 1	S. ELEVATIONS	DF, RKB,	RT, GR, ETC.)*			
23 NATE 10 22 PRODUCTION 23 NATE 10 10 10 10 10 10 10 1		1 2/15/93	1 2/2		3	3535' GL	<u>, 3</u> 54	44 RKB	3535'		
PRODUCTION INTERVAL(S), OF THIS CONFLETION. TOP, BOTTOM, NAME (NO AND TVO)* Add. 22. WAS DISSECTIONAL SUPERIL ADDRESS AND TYPE ELECTRIC AND OTHER LOCE BUYN TYPE ELECTRIC AND OTHER LOCE BUYN AMOUNT PULLED NO CASING RECORD (Report all strings set in well) NO CASING RECORD (Record Record				How :	LTIPLE COMP	L., 23. IN	TERVALS				
TIPE ELECTRIC AND OTHER LOGS RIV IND CASING RECORD (Report all strings set in well) CASING RECORD (Report all strings set in well) CASING RECORD (Report all strings set in well) NO CASING RECORD (Report all strings set in well) Sylvariance (Record (Report all strings set in well) CASING RECORD (Report all strings set in well) NO CASING RECORD (Report all strings set in well) NO CASING RECORD (Report all strings set in well) NO SYLVARIANCE (RECORD (RECO				NA NA	No. 1 No	į	→	<u>X</u>			
THE LICETAIC AND OTHER LOGS RUN CASING RECORD (Report all strings set in well)			.om de l'on— fop	, BUTTUM, NAME (MD AND TVD				25. WAS DIRECTIONAL SURVEY MADE		
CASING RECORD (Report all strings set in well) NO	.1/1' - 3°	701' (MD)	01100- /	Dam		Here	ــ مديم	•			
CASING RECORD (Report all strings act in well) CASING RECORD (Report all strings act in well) INDICENTAL STATES INDICENTAL	TYPE ELECTRIC	AND OTHER LOGS R	oueen /	Penrose			9.	9 3			
CASING RECORD (Report all strings set in well) Solid Record AMOUNT PULLED Solid Record AMOUNT PULLED Solid Record AMOUNT PULLED Solid Record AMOUNT PULLED Solid Record Solid Recor					1			I			
SING SIZE/GRADE WEIGHT, LE/FT. DEFTH SET (MD) HOLE SIZE IOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED	initia Itay	Nedelloi				ne set in spell)			<u>NO</u>		
12 1/4" Surface, 650 sx "C" NONE	SING SIZE/GRADE	WEIGHT, LB./J					EMENT, CE	MENTING RECORD	A MOUNT BULLER		
LINER RECORD LINER RECORD SIZE TOF (MD) SOTTOM (MD) SACKS CEMENT* SCREEN (MD) SCREEN (MD) SIZE DEPTH SET (MD) 2 3/8 3761' N/A PREPORATION RECORD SIZE DEPTH SET (MD) PRODUCTION AMOUNT AND KIND OF MATERIAL USED 2 3/8 3761' N/A DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED AMOUNT AND KIND OF MATERIAL USED 3,000 gal 15% Hcl Acid PRODUCTION PROPH TEST PRINTO 1.5 105 1 70,000: 1 THEST WITNESSEED BY SOLD SET OF ATTACEMENTS DEPTH ST WITNESSEED BY Steve Scott Steve Scott Steve Scott	3 5/8	24	1280)' 12	1 1/4"						
LINER RECORD SIZE TOF (MD) BOTTOM (MD) BACKS CEMENT* SCREEN (MD) N/A PREPORATION RECORD (Interval, size and number) 4, 15, 27, 29, 34, 40, 42, 47, 48, 72, 77, 81, 85, 89, 93, 97, 3602, 3514-3701 3,000 gal 15% Hcl Acid 14, 15, 29, 30, 39, 40, 41, 58, 62, 64, 66, 84, 86, 95, 3701 (35 holes) PRODUCTION AMERICANE OIL STATUS (Producing or American) AMERICANE AMERICANE OIL GRAVITY-API (CORE.) 3/12/93 24	5 1/2										
LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) N/A PREPORATION RECORD (Interval, size and number) 4, 15, 27, 29, 34, 40, 42, 47, 48, 72, 77, 81, 85, 89, 93, 97, 3602, 14, 15, 29, 30, 39, 40, 41, 58, 62, 64, 66, 84, 86, 95, 3701 (35 holes) PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2/25/93 PUMPING PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2/25/93 PUMPING PRODUCTION					<u>.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	"ligh	-11 &	250 sx	"C"		
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) FACEER SET (MD) N/A PREPORATION RECORD (Interval, size and number) 4, 15, 27, 29, 34, 40, 42, 47, 48, 72, 77, 81, 85, 89, 93, 97, 3602, 14, 15, 29, 30, 39, 40, 41, 58, 62, 64, 66, 84, 86, 95, 3701 (35 holes) PRODUCTION PRODUCTIO	·							23 9 311			
N/A						30.		TUBING RECO	RD		
PREFORATION RECORD (Interval, size and number) 2 3/6 3/6 N/A		TOP (MD)	BOTTOM (MD)	SACES CEMENT	SCREEN (MD) SIZE		DEPTH SET (M	PACKER SET (MD)		
A, 15, 27, 29, 34, 40, 42, 47, 48, 72, 77, 81, 85, 89, 93, 97, 3602, 14, 15, 29, 30, 39, 40, 41, 58, 62, 64, 66, 84, 86, 95, 3701 (35 holes). PRODUCTION PROPHING OLL—BBL. GAS—MCF. WATER—BBL. OIL GRAYITY-API (CORE.) 3/12/93 24 SOLD SOLD SOLD SET WITNESSED BT Steve Scott Description of cast (Solid, used for fuel, vented, etc.) SOLD Description of cast (Solid, used for fuel, vented, etc.) SOLD Set vented and correct as determined from all available records	_N/A						<u>3/8 </u>	3761'	N/A		
4, 15, 27, 29, 34, 40, 42, 47, 48, 72, 77, 81, 85, 89, 93, 97, 3602, 14, 15, 29, 30, 39, 40, 41, 58, 62, 64, 66, 84, 86, 95, 3701 (35 holes). PRODUCTION PROPURE CAMENCE (Producing or shad-in) PRODUCTION PRODUCTION PROPURE CAMENCE (Producing or shad-in) PRODUCTION PRODUCTION PROPURE CAMENCE (Producing or shad-in) PROPURE CAMENCE (Producing or shad-in) PRODUCTION PRODUCTION PROPURE CAMENCE (Producing or shad-in) PROPURE CAMENCE (PROPURE CAMENCE	PREFORATION REC	ORD (Interval, size	and number)		1						
72, 77, 81, 85, 89, 93, 97, 3602, 3514-3701 3,000 gal 15% Hcl Acid 14, 15, 29, 30, 39, 40, 41, 58, 62, 64, 66, 84, 86, 95, 3701 (35 holes). PRODUCTION 1.5 105 1 70,000 : 1 TURING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. GAS—MCF. WATER—BBL. GAS—MCF. WATER—BBL. GAS—MCF. WATER—BBL. GAS—MCF. WATER—BBL. GAS—MCF. WATER—HBL. OIL GRAVITY-AFI (CORE.) 340 SOLD SOLD SOLD TEST WITNESSED BY Steve Scott bereby certify that the foregoing and attached information is complete and correct as determined from all available records						32. ACID. SHOT, FRACTI		- 			
PRODUCTION PUMPING OF THEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL BATIO 3/12/93 24 — TEST PERIOD 1.5 105 1 70,000: 1 TURING PRIME. CABING PRESSURE CALCULATED 24-HOUR BATE CALCULATED 24-HOUR BATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORE.) SOLD SOLD SOLD TEST WITNESSEED BY Steve Scott hereby certify that the foregoing and attached information is complete and correct as determined from all available records	72 77	27, 29, 3° 81 85	r, 40, 42 80	., 4/, 48	351/		·				
PRODUCTION PROPOSITION PROPOSITION PROPOSITION PRODUCTION PRODUCTION PROPOSITION PROPOSITION PROPOSITION PRODUCTION PROPOSITION PROPOSITION	14, 15	, 01, 05, 29 30	39 40	/ ₁ 1 58	, 3314-	3701	$\frac{ 3,00 }{ 3,00 }$	o gal I	0% HCI ACIO		
PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2/25/93 PUMPING OF THEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD 1.5 105 1 70,000:1 TUBING PRODUC ING AND TEST PRODUCTION CABING PRESSURE CALCULATED OIL.—BBL. GAS—MCF. WATER—BBL. UAS-OIL RATIO 70,000:1 TUBING PRODUCTION AND TEST PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTING PRODUCTION PRODUCTION PRODUCTION PRODUCTING PRODUCTION PROD	62, 64	, <u>-</u> , 30, , 66, 84.	86. 95	3701							
PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2/25/93 PUMPING OF THEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD 1.5 105 1 70,000:1 TUBING PRODUC ING AND TEST PRODUCTION CABING PRESSURE CALCULATED OIL.—BBL. GAS—MCF. WATER—BBL. UAS-OIL RATIO 70,000:1 TUBING PRODUCTION AND TEST PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTING PRODUCTION PRODUCTION PRODUCTION PRODUCTING PRODUCTION PROD			(35 holes))						
PUMPING OF TEST HOURS TESTED CHOKE SIZE PROON, FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO 3/12/93 24 - TEST PERIOD 1.5 105 1 70,000:1 TURING PRESS. CABING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORE.) SOLD TEST WITNESSED BY SOLD SOLD Sold, used for fuel, vented, etc.) SOLD Test WITNESSED BY Steve Scott				PRO	DUCTION						
PRODUCING OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. UAS-OIL RATIO 7/12/93 24 - TEST PERIOD 1.5 105 1 70,000: 1 TURING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—HBL. OIL GRAVITY-API (CORR.) 24-HOUR RATE OILSFOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD SOLD TEST WITNESSED BY Steve Scott Thereby certify that the foregoing and attached information is complete and correct as determined from all available records		1			umping—size	and type of pu	mp)	WELL	STATUS (Producing or		
3/12/93 24 - TEST PERIOD 1.5 105 1 70,000 : 1 TUBING PRESSURE CALCULATED 24-HOUR RATE 24-HOUR RATE SOLD SOLD SOLD Sold and attached information is complete and correct as determined from all available records								PR	DUCING		
SOLD Sold stractments Cabing Pressure Calculated oil.—Bel. Gas—MCF. Water—Hel. Oil Gravity-api (core.) SOLD Steve Scott bereby certify that the foregoing and attached information is complete and correct as determined from all available records		1	CHOKE SIZE		1	1		WATER-BBL.	3		
SOLD Sold of Attachments 24-Hour rate 24-Hour rate 340 Sold used for fuel, vented, etc.) Sold Sold, used for fuel, vented, etc.) Sold Steve Scott Steve Scott		<u> </u>	- CALCULATED	OII - PRI	,			<u> </u>			
SOLD Sold Steve Scott Steve Scott hereby certify that the foregoing and attached information is complete and correct as determined from all available records		_		· · · · · · · · · · · · · · · · · · ·	GAS	- м СГ .	WATER-	-RBL.			
SOLD IST OF ATTACHMENTS Steve Scott bereby certify that the foregoing and attached information is complete and correct as determined from all available records	ISPOSITION OF Q	AB (Bold, used for f	uel, vented, etc.)								
hereby certify that the foregoing and attached information is complete and correct as determined from all available records	SOLD										
								Steve	OCOTT		
	bereby certify	that the foregoing	and attached in	formation is comp	olete and cor	rect as determin	ed from	all avatiable	cords		
TITLE David H. Arrington-Pres. DATE 3/15/93		111/11/	11								
	IGNED	- 10 00 0	7	TITLE Da	ivid H.	Arringt	:on-P	res. DATE	3/15/93		