

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil ☐ Gas ☐ Other
☐ Well ☐ Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL, Section 27, T22S, R32E

5. Lease Designation and Serial No.
NM-81272

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Prize Federal #2 Battery

9. API Well No.

10. Field and Pool, or Exploratory Area

W. Red Tank Delaware

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pogo Producing Company respectfully request permission to dispose of off-lease water from the wells listed below which produce into the Prize Federal #2 Battery via 3" poly line into the Diamond 34 State #1 SWD located SE/4, SW/4, Section 34, T22S, R33E, Lea County, New Mexico. This well is an approved disposal well per Administrative Order SWD-640.

Prize Federal #1	30-025-31624	O/27/22/32
Prize Federal #2	30-025-31902	P/27/22/32
Prize Federal #3	30-025-32143	I/27/22/32
Prize Federal #5	30-025-32437	A/27/22/32
Prize Federal #6	30-025-32656	B/27/22/32
Prize Federal #7	30-025-32657	G/27/22/32
Prize Federal #8	30-025-32685	J/27/22/32
Prize Federal #10	30-025-32487	P/22/22/32
Prize Federal #11	30-025-34082	O/22/22/32
Prize Federal #13	30-025-32488	I/22/22/32

14. I hereby certify that the foregoing is true and correct

Signed

Gary Gourley

Title Operations Tech

Date 09/15/99

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) GARY GOURLEY

Title

PETROLEUM ENGINEER

Date

SEP 16 1999

Conditions of approval, if any:

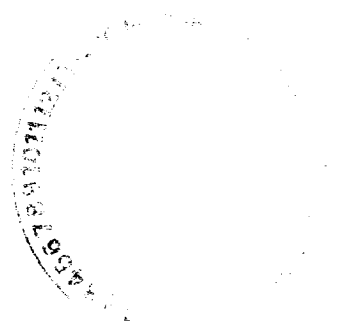
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

11/9/99
entered name change
sto 4/10/99
CT

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NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

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SEP 13 1996

CORRECTED ADMINISTRATIVE ORDER SWD-640

MIDLAND

*APPLICATION OF POGO PRODUCING COMPANY FOR SALT WATER DISPOSAL,
LEA COUNTY, NEW MEXICO.*

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 701(B), Pogo Producing Company made application to the New Mexico Oil Conservation Division on August 7, 1996, for permission to complete for salt water disposal its Diamond '34' State Well No.1 located 990 feet from the South line and 1650 feet from the West line (Unit N) of Section 34, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico.

THE DIVISION DIRECTOR FINDS THAT:

- (1) The application has been duly filed under the provisions of Rule 701(B) of the Division Rules and Regulations;
- (2) Satisfactory information has been provided that all offset operators and surface owners have been duly notified;
- (3) The applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 will be met; and
- (4) No objections have been received within the waiting period prescribed by said rule.
- (5) The application should be approved.

IT IS THEREFORE ORDERED THAT:

The applicant herein, is hereby authorized to complete its Diamond '34' State Well No.1 located 990 feet from the South line and 1650 feet from the West line (Unit N) of Section 34, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico, in such manner as to permit the injection of salt water for disposal purposes into the Bell Canyon and Upper Cherry Canyon formations at approximately 5,100 feet to 6,516 feet through 2 3/8-inch plastic-lined tubing set in a packer located at approximately 5,000 feet.

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IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

Prior to commencing injection operations into the well, the casing shall be pressure tested from the surface to the packer setting depth to assure the integrity of said casing.

The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing, or packer.

The injection well or system shall be equipped with a pressure limiting device which will limit the wellhead pressure on the injection well to no more than 1020 psi.

The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the injected fluid from the Bell Canyon and Upper Cherry Canyon formations. Such proper showing shall consist of a valid step-rate test run in accordance with and acceptable to this office.

The operator shall notify the supervisor of the Hobbs district office of the Division of the date and time of the installation of disposal equipment and of the mechanical integrity test so that the same may be inspected and witnessed.

The operator shall immediately notify the supervisor of the Hobbs district office of the Division of the failure of the tubing, casing, or packer in said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

PROVIDED FURTHER THAT, jurisdiction of this cause is hereby retained by the Division for the entry of such further order or orders as may be deemed necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of the operator to conduct operations in a manner which will ensure the protection of fresh water or in a manner inconsistent with the requirements set forth in this order, the Division may, after notice and hearing, terminate the injection authority granted herein.

The operator shall submit monthly reports of the disposal operations in accordance with Rule Nos. 706 and 1120 of the Division Rules and Regulations.

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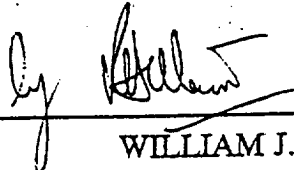
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BIM
RPS-BELL, NM



The injection authority granted herein shall terminate one year after the effective date of this order if the operator has not commenced injection operations into the subject well, provided however, the Division, upon written request by the operator, may grant an extension thereof for good cause shown.

Approved at Santa Fe, New Mexico, on this 4th day of September, 1996.



WILLIAM J. LEMAY, Director

S E A L

WJL/BES

xc: Oil Conservation Division - Hobbs
State Land Office - Oil & Gas Division

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ROSEWELL, NM





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Resource Area Headquarters

P. O. Box 1778

Carlsbad, New Mexico 88220

September 15, 1999

OPERATOR: Pogo Producing Company Lease No. NM-81272

WELL NO. & NAME Prize Federal #2 Battery

LOCATION: SE 1/4 SE 1/4, Sec. 27, T. 22 S., R. 32 E., Eddy County, N.M.
Lea

The check list below indicates the information needed before your Waste or Salt Water Disposal method can be approved:

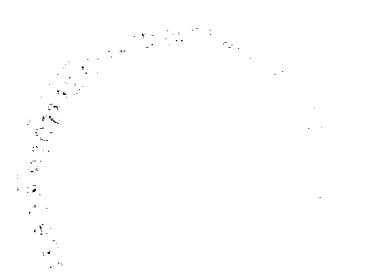
<u>Delaware</u>	Name(s) of formation(s) producing water on the lease.
<u>810</u>	Amount of water produced from each formation in barrels per day.
<u>Typical (Attached)</u>	A water analysis of produced water from each zone shown in at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates.
<u>500 BBL FG Tank</u>	How water is stored on the lease.
<u>3" Poly Line</u>	How water is moved to disposal facility.
<u>Diamond 34 St. #1 SWD</u> <u>SE/4, SW/4, 34/22S/33E</u> <u>Lea County, NM</u>	Operator's name, well name and location, by 1/4, section, township and range, of the disposal facility. If the disposal facility is an approved disposal system, the operator's name and the name of the disposal system should suffice.

Supervisory Petroleum Engineer Technician

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Nutro Products Corporation

P.O. Box 21187 Houston, Texas 77226
Phone (713) 675-3421 * Fax (713) 675-7646

WATER ANALYSIS

Date 04/11/95 Nutro Rep TERRY SOLANSKY

Code W-1989

Sampling Point

State TEXAS

Company POGO PRODUCING

County EDDY N.M.

Field

Lease PRIZE FEDERAL

Well 2

DISSOLVED SOLIDS

CATIONS

	mg/l	me/l
Sodium, Na ⁺ (Calc.)	92,851	4,037
Total Hardness as Ca ⁺⁺	15,680	0
Calcium, Ca ⁺⁺	14,880	744
Magnesium, Mg ⁺⁺	488	41
Barium, Ba ⁺⁺	2	0
Iron (Total) Fe ⁺⁺⁺	55	3

ANIONS

Chlorides, Cl ⁻	171,000	4,817
Sulfate, SO ₄ ⁻	295	6
Carbonate, CO ₃ ⁻	0	0
Bicarbonate, HCO ₃ ⁻	122	2
Sulfide, S ⁻	0	0
Total Dissolved Solids (Calc.)	279,693	

OTHER PROPERTIES

pH [*]	5.600
Specific Gravity, 60°/60 F	1.168
TURBIDITY	>500

Remarks SAMPLE TAKEN ON 04/06/95

SCALING INDICIES

TEMP, F	CA CO ₃	CASO ₄ *2H ₂ O	CA SO ₄	BA SO ₄
80	0.5412	-0.2536	-0.6128	0.1730
120	1.0826	-0.2654	-0.4441	0.0342
160	1.9017	-0.2814	-0.2875	-0.1842

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