Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

1.		UTHA	NOF	OHIO	IL AND NA	HUHAL G					
Operator POGO PRODUCING COMPANY						Well API No. 30-025-31902					
Address P. O. BOX				. TFXA	 5				<u> </u>	×=	
Reason(s) for Filing (Check proper box)	100109	1110	_/1110	9 1 6 7/10		her (Please expl	lain)				
New Well		Change in	Trans	porter of:		CHANGE WE		•			
Recompletion	Oil Dry Gas PRESENT WELL NAME: "EXXON 27 FEDERAL"										
Change in Operator	Casinghead		Conde	_	PRES	SENT WELL	. NAME:	"EXXON 2	7 FEDER	AL" 	
If change of operator give name and address of previous operator				···							
II. DESCRIPTION OF WELL	AND LEA		,								
Lease Name PRIZE FEDERAL W					ding Formation TANK DI			Kind of Lease State, Federal or Fee NM 81		ease No. Q1272	
Location	L	22	<u> </u>	COI NEI	J IMIN DI	LANAIL			I INFI	01272	
Unit LetterP	: 66	0	Feet F	From The _	SOUTH Li	ne and66	50 Fe	et From The	EAST	Line	
Section 27 Township 22 SOUTH Range 32 EAST , NMPM, LEA County										County	
III. DESIGNATION OF TRAN	SPORTE	R OF OI	L AN	ND NATU							
Name of Authorized Transporter of Oil		or Conden	sale	. D	Address (Gi	ve address to wi	hich approved	copy of this fo	orm is to be se	nt)	
EOTT Energy Corpor (Or Energy Operating LP)						P.O. Box 4666, Houston, Texas 77210					
Name of Authorized Transporter of Casinghead Galle Clips -1 - of Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
Transwestern Pipeline					P.0.	P.O. Box 1188, Houston, Texas 77251					
well produces oil or liquids, Unit Sec.			Twp.	Rge		Is gas actually connected?		When ?			
give location of tanks.	P	27	22-	S 32-1		Yes		May 1	, 1993		
If this production is commingled with that I	rom any othe	r lease or p	pool, gi	ive commin	gling order num	iber:					
IV. COMPLETION DATA											
Designate Type of Completion	· (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Pro				Total Depth	Total Depth		P.B.T.D.	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.)	F, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations					<u> </u>				Depth Casing Shoe		
								Depui Casin	g Silve		
	π	JBING,	CASI	ING AND	CEMENTI	NG RECOR	D	·			
HOLE SIZE CASING & TUBING SIZE					DEPTH SET		8	ACKS CEM	ENT		
 				· · · · · · · · · · · · · · · · · · ·	-	·		<u> </u>			
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		<u></u>	·	<u></u>	1			
OIL WELL (Test must be after re	covery of total	al volume d	of load	oil and mus	t be equal to or	exceed top allo	owable for this	depth or be f	or full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing M	ethod (Flow, pu	ump, gas lift, e	ic.)			
Length of Test	Tubing Pressure				Casing Press	Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbis.				Water - Bbls	Water - Bbls.			Gas- MCF		
										<u></u>	
GAS WELL											
Actual Prod. Test - MCF/D	Prod. Test - MCF/D Length of Test					Bbis. Condensate/MMCF			Gravity of Condensate		
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
	<u> </u>				-l			<u> </u>		-	
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIA	NCE	1		ICEDV	ATIONI	חואופור	NA I	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my/kmowledge and belief.					Date Approved NOV 2 9 1993						
						Thhiase	u				
fulard a. Nught					By_	By ORIGINAL SIGNED BY JERRY SEXTON					
Signature Richard L. Wright, Di Printed Name	vision	<u>Operat</u>	tion Title	s Mgr.			DISTRIC	T I SUPERV	ISOR		
November 23,	1993		-682	-6822	Title						
Date		Telep	phone l	No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.