

Form 3160-5
(June 1990)

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N. M. OIL CONS. COMMISSION
P. O. BOX 1980
40330 NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

CARL
AREA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL, Sec. 27, T-22-S, R-32-E

5. Lease Designation and Serial No.

NM-81272

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Exxon "27" Fed. #2

9. API Well No.

30-015-31902

10. Field and Pool, or Exploratory Area

Wildcat, Delaware

11. County or Parish, State

Lea County, New Mexico

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD and Production Casing

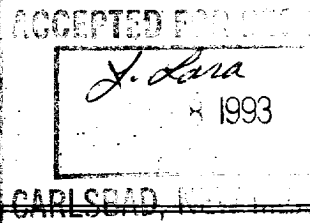
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD AND PRODUCTION CASING

Drilled 7-7/8" hole to 8,836'. TD reached 0830 hours CST 3/11/93. Logged well with Schlumberger. Ran 209 jts 5-1/2", 17#, J-55 & N-80, LT&C Casing. Guide Shoe @ 8,836'. Float Collar @ 8,791'. Stage Tool @ 6,501'. Halliburton cement 1st Stage with 130 sx Halliburton Lite @ 12.4 PPG followed by 350 sx Premium Plus @ 13.6 PPG. Landed plug with 1200 PSI. Drop bomb and open DV tool at 6,501'. Circulate for 5 hours. Recovered 79 sx excess cement. Cemented 2nd Stage with 640 sx Halliburton Lite followed by 200 sx Premium Plus @ 14.8 PPG. Plug down with 2500 PSI 0800 hours CST 3/13/93. No BOP's. Set slips. Cut off casing and install wellhead. Test to 3000 PSI. Ran CBL and found TOC @ 1,828'.



14. I hereby certify that the foregoing is true and correct

Signed

Barrett L. Smith
Barrett L. Smith

Title

Sr. Operations Engineer

Date

April 28, 1993

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side