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N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
ARE Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL, Sec. 27, T-22-S, R-32-E

5. Lease Designation and Serial No.

NM-81272

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Exxon "27" Fed. #2

9. API Well No.

30-015-31902

10. Field and Pool, or Exploratory Area

Wildcat, Delaware

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 11" hole 845'-4565'. TD reached 2045 hours CST 2/28/93. Ran 109 jts. 8-5/8", 32#, S-80 & J-55, ST&C casing. Guide Shoe @ 4,565'. Float Collar @ 4,520'. Howco cemented casing with 1600 sx Halliburton Lite @ 12.7 PPG followed by 200 sx Premium Plus @ 14.8 PPG. Plug down with 1500 PSI 1200 hours CST 3/1/93. Recovered 300 sx excess cement. WOC 16-1/4 hours. Compressive strength of cement is greater than 500 PSI after 8 hours. ND BOP's. Cut off casing. Weld on well-head. NU BOP's. Test casing and BOP's to 1500 PSI.

14. I hereby certify that the foregoing is true and correct

Signed Barrett L. Smith

Title Sr. Operations Engineer

Date April 28, 1993

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____