

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Burlington Resources Oil & Gas Company P.O. Box 51810 Midland, TX 79710-1810		² OGRID Number 26485
		³ Reason for Filing Code Downhole Commingling <i>DHC-1326</i>
⁴ API Number 30-025-31906	⁵ Pool Name Red Tank Bone Spring	⁶ Pool Code 51683
⁷ Property Code 13136	⁸ Property Name Checkerboard '23' Federal	⁹ Well Number No. 1

II. ¹⁰ Surface Location

UL or lot no. <i>J</i>	Section 23	Township 22S	Range 32E	Lot. Idn	Feet from the 1980'	North/South Line South	Feet from the 1980'	East/West line East	County Lea
---------------------------	---------------	-----------------	--------------	----------	------------------------	---------------------------	------------------------	------------------------	---------------

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the Same as	North/South Line Surface	Feet from the	East/West line	County
¹² Lse Code Federal	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
007440	Eott Energy P.O. Box 1188 Houston, Tx	<i>2811673</i>	<i>0</i>	Production goes to battery @ the Checkerboard 23 Federal # 1 location
009171	GPM Corporation 4001 Penbrook, Odessa, Tx	<i>1818830</i>	<i>G</i>	Production facilities located @ battery of Checkerboard 23 Federal # 1

IV. Produced Water

²³ POD <i>1818850</i>	²⁴ POD ULSTR Location and Description
-------------------------------------	--

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD 10,050'	²⁸ PBTB 10,008'	²⁹ Perforations 9034' - 9840'
³⁰ Hole Sie	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date 10/7/96	³⁷ Test Length 24 hrs	³⁸ Tbg Pressure 220	³⁹ Csg. Pressure 55
⁴⁰ Choke Size 64/64"	⁴¹ Oil <i>56</i>	⁴² Water 177	⁴³ Gas <i>37</i> 74	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Donna Williams

Title:

Regulatory Compliance

Date:

10/25/96

Phone:

915-688-6943

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNATURE BY JEFFY SEXTON

Title:

DISTRICT SUPERVISOR

Approval Date:

NOV 20 1996

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date