

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Meridian Oil Inc.

3. Address and Telephone No.

P.O. Box 51810, Midland, TX 79710-1810 915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 30, T23S, R32E  
1980' FSL & 1980' FEL

5. Lease Designation and Serial No.

NM 81633

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Checkerboard 23 No. 1  
Federal

9. API Well No.

30-025-31906

10. Field and Pool, or exploratory Area

West Red Tank Delaware  
Red Tank Bone Spring

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other Downhole Commingling  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/12/96: MIRU. ND tree, NU BOP.

9/14/96: TIH w/bit 6 dc and tbg to 7000'. RU foam air, circ. well clean, shut well in until am.

9/15/96: TIH to top of fill @ 8471'. Drld and washed from 8471' to top of cmt at 8500'. Drld from 8500' to top of cmt at 8557'.

9/16/96: Drld out cmt to 8600'.

9/17/96: TIH w/mill to top of fill at 8739'.

9/18/96: Drld and washed fill to top of cmt at 8935'. Drld cmt to top of CIBP @ 8999'.

Circ and cleaned hole to top of fill @ 9874'. Drld and washed junk and sand to PBDT @ 10000.

9/19/96: TIH w/2 7/8" tbg and landed at 9850.77'.

Turn to production.

Delaware Perfs: 8383'-8477'

Bone Spring Perfs: 9034'-9840'

Allocation Factor according to DHC-1326  
West Red Tank Delaware 70% Oil & 50% Gas  
Red Tank Bone Spring 30% Oil & 50% Gas

ACCEPTED FOR RECORD

OCT 9 1996

OCT 3 12 41 PM 1996  
RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed

Title

Regulatory Compliance

Date

9/30/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: