- VEB	TED STATES IT OF THE INTERIOR LAND MANAGEMENT	
Form 3160-SREDEWED (June 1990)	HOBLES NEW MONICO TED STATES TOF THE INTERIOR LAND MANAGEMENT AND REPORTS ON WELLS	Budget Bureau No. 1004-0135 Expires: March 31, 1993
(June 1990) (JU 52 MY DEPARTMEN BUREAU OF D SUNDRY NOTICES	NM-81633	
Do not use this form for proposals to dr AREA Use "APPLICATION FO	6. If Indian, Allottee or Tribe Name	
SUBMIT	7. If Unit or CA, Agreement Designation	
1. Type of Well Gas Well Well Other		8. Well Name and No. Checkerboard
2. Name of Operator	23 Federal Well No. 1	
Meridian Oil Inc. 3. Address and Telephone No.		9. API Well No. 30-025-31906
P.O. Box 51810 Midland, TX 7971	10. Field and Boold or Exeloratory Area	
<ol> <li>Location of Well (Footage, Sec., T., R., M., or Survey D J, 1980' FSL &amp; 1980' FEL, Sec., 23,</li> </ol>	escription) T22S, R32E	E.Livingston Hidge Delaware 11. County or Parish, State Lea County, NM
12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	DRT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	N
X Notice of Intent	Abandonment	Change of Plans
Subsequent Report	X       Recompletion         X       Plugging Back         Casing Repair	New Construction
Final Abandonment Notice	Altering Casing Other	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
pive subsurface locations and measured and true verti Plug back from the Red Tank Bone Sprir Set CIBP @9000'. Test CIBP to 4250 psi RIH with 4" csg. gun and shoot 4 squee Establish pump-in pressure and rate do Set SVEZ(retainer) for 5 1/2", csg @855 Sting into retainer @8550' and test back perforations. Displace cement to retain Run R.A.L./CCL/GR to determint TOC. RIH with 4" csg guns. Perforate the Del Perforated Interval No. Holes 8383-8399' 34 holes "1 8441-8477' 74 holes "1 Treat the "K" and "K-2" sands with 2% K Sol acid. Pump 100 gals of 2% KCI betwee Fracture the "K" and "K-2" sands with 2 Clean out well to retainer @8550'. Circu RIH with 2 7/8", tubing @+/-8330. NU w	ze holes @8575'. wn 5 1/2' casing through perforations. 0'. (side to 500 psi. Pump 230 sxs of .6% Halad- er. Sting out of retainer. laware "K" and "K-2" sands with 2JSPF. K" sand K-2" sand (CI. Treat each foot of perforated interval wit een connections. RIH to +/- 8500'. Circulate 25,000 gls, 35# crosslinked gel and 122,000	<u>Completion or Recompletion Report and Los form.</u> ) ting any proposed work. If well is directionally drilled, > Field. -322 premium cement into h +/-40 gls of 7 1/2% Resin- hole with 2% KCI. bs of 20/40 Ottawa sand.
14. I hereby certify that the foregoing is true and correct Signed Manua L. Purg	Title Production Assistant	Date 8-23-93
(This space for Federal or State office use) Approved by (ORIG. SGD.) JOE G. 1 Conditions of approval, if any:		Date /0/16 /93

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Yes

## State of New Mexico Energy, Minerais and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator HERIDIAN	OIL INC.		CHECKERBOAF	RD 23 FEDERAL	Well No.
Unit Letter	Section	Township	Range	County	*
J	' 2 <b>3</b>	22-SOUTH	32-EAST	SMPM !	LEA
Actual Footage Loca	ation of Well:				
1980	feet from the	SOUTH	line and 1930	feet from the EAST	line
Ground level Elev.	Produ	cing Formation	Pool WRed	Tank	Dedicated Acreage:
3721.1'		DELAWARE	EAST LIVINGS	FON RIDGE DELAWARE	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencul or hachure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

No If answer is "yes" type of consolidation

If answer is "ho" list the owners and tract descriptions which have actually been consolidated. (Use reverse ade of this form if neccessary.

No allowable will be assigned to the weil until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

