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P. O. BOX 1980 HOBBS, NEW MENN 12348TATES

TATES SUBMIT IN DUPLIC. OSGI XOS OMBGO. 1004-0137
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BBS, NEV	V MEDIAL	10048TATES	SUBMIT		DUPLIC.
DEPAR	RTMENT	OF THE INT	ERIQR	_	NOISSHY
В	UREAU OF	LAND MANAGEMEN	IT KE	JE	IVED

NM 81633

							_	, , , , , , , , , , , , , , , , , , , ,	01000
WELL CO	MPLETION	OR RE	COM	PLETION	REPORT	AND L	OG *	6. IF INDIAN,	ALLOTTEE OR TRIBE NAM
TYPE OF WEL	.L: 011.	X	WELL	DRY	Ountyn 15	10 50	AN 'YT	7. UNIT AGRE	EVENT NAME
TYPE OF COM	PLETION:			3	_				-auni nama
WELL X	OFRE DEE	ar. 🔲 🐰	BKCK	DIFF	CARLS Other EA		ROE	8. FARM OF	LEASE NAME, WELL N
MAME OF OPERAT					AILLA		- LRS -	CHECKERBO	ARD 23 FEDERAL
	N OIL INC.		•					9. API WELL!	· · · · · · · · · · · · · · · · · · ·
P.O. ROY	51810 MID). ΛΑΝΟ Τ	LEAVC	015 600	6900			30-025	
	L (Report location							1	POOL, OR WILDCAT
	980 FSL &				·y State regs	iremente;			K BONE SPRING
At top prod. into	erval reported bel	low						OR AREA	., 4., OR SLOCK AND SURVE
								SEC. 23	, T-22-S, R-32-
it total depth			سر						,
				14. PERMIT NO.	I	DATE ISSUED		12. COUNTY O	E 13. STATE
ATE SPUDDED	16. DATE T.D. RI	EACHED 1'	T. DATE CO	MPL. (Ready 1	o erod) l o	2/23/9:		<u> LEA </u>	NM
4/8/93	5/6/93	1	6/5/		1	8. ELEVATIONS		RT, GB, ETC.)*	19. ELEV. CASINGERAD
TAL DEPTH. MD A		BACK T.D.,		22. IF MUL	TIPLE COMPL		NTERVALS	ROTARY TOOL	S CABLE TOOLS
10050'		10008'		K WOH	_	'	RILLED BY		
	VAL(S), OF THIS				MD AND TVD)	•		13 10	25. WAS DIRECTIONAL
9/46 - 98	340 BONE SE	PRING S	AND (1	ist)					SURVEY MADS
9034 - 90	D55 BONE SE	PRING C	ARBONA	ITE		·12 ·			NO NO
	-D GIRBE DOC4 K	IC.N						1	27. WAS WELL CORED
			CARING	RECORD (Rep	art all atains	(n(1)	· · · · · · · · · · · · · · · · · · ·		
NG SIZE/GRADE	WEIGHT, LB./	TT. DEP	TH BET (1		LE SIZE		CEMENT, CI	EMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	8	55'	17	7 1/2"		885 sx	cs C	150 sxs
8 5/8"	28#/32#		600'	12	2 1/4"			C Lite	surf.
5 1/2"	17#	$ \frac{1}{}$	0050		7 7/8"	165	0 sxs	C Lite	surf.
	<u> </u>	LINER REC	CORD			1			
AIZE	TOP (MD)	BOTTOM (N		KS CEMENT	SCREEN (M	30. (D) 81:		TUBING RECOI	
							875	9696	9702
							0/3	9090	9702
	ED (Interval, siz		•		82.	ACID, SH	OT, FRAC	TURE, CEMENT	SQUEEZE, ETC.
9746 - 98	40 2 jspf	138 ho	les			TERVAL (MD)	A1	HOUNT AND KIND	OF MATERIAL USED
9034 - 90)55 4 jspf	85 ho	les		9746-9		<u>acdz</u>	w/3000 gls	7.5% DAD acid
					trcd w	/963 bb1	s of H	<u>yborqel G</u>	3195 w/55.9 No
					20/40 9034-9	055	-lacdz	w/4000 ala	Dontol OFO C
					CTION			W/4000 415	Pentol 250, Sv
		TION METH	OD (Flow	ing, gas lift, pu	mping—sise	end type of p	ump)		TATUS (Producing or
	# PRODUC		~					_ shut-	ducing
6/9/93		pumpin			OIL-BBL.	G A S	MCF.	WATER—BBL.	GAS-OIL BATIO
6/9/93	HOURS TESTED		SIZZ	PROD'N. FOR TEST PERIOD	1	1		1	1
6/9/93 6/8/93		pumpine choks	SIZZ	TEST PERIOD	74	92		274	1243:1
6/9/93 6/8/93	ROURS TESTED	pumping cmoks	ATED (TEST PERIOD OIL—BBL.	74 GAS-	92 NCF.	WATER-	NSL. C	1243:1
6/9/93 6/8/93	ROURS TESTED	CHOKE CALCULA 24-HOUR	ATED C	TEST PERIOD	74	92 NCF. 2	WATER- 27	4	DIL GRAVITY-API (CORR.)
6/9/93 P TROT 6/8/93 TUSING PROS. 1	HOURS TESTED 24 CASING PRESSURE (Rold, used for f	CHOKE CALCULA 24-HOUR	ATED C	TEST PERIOD OIL—BBL.	74 GAS-	92 NCF. 2	WATER- 27	4	DIL GRAVITY-API (CORR.)
6/9/93 FORT 6/8/93 FUSING PRISE. FORTHUM OF GAS Sold FT OF ATTACEME	HOURS TRETED 24 CASING PRESCRE	CHOCKE CALCULA 24-HOUR	ATED R RATE	TEST PERIOD OIL—BBL.	74 GAS-	92 Nor. 2	PTED F	4	DIL GRAVITY-API (CORR.)
6/8/93 TUBING PRIME. SOLD TO ATTACHME 3160-4, 3	24 CASING PRESERVE (Sold, used for filers 160-5(s),	CHOCKE CALCULA 24-HOUR C-104,	ATED R RATE	OII.—BBL. 74	74	92 ACCE	VATER- 27	OR RECOR	DIL GRAVITY-AFT (CORR.)
6/9/93 F THET 6/8/93 FORITION OF GAS Sold F OF ATTACHME 3160-4, 3	HOURS TRETED 24 CASING PRESCRE	CHOCKE CALCULA 24-HOUR C-104,	ATED R RATE	74	74 GAB— 9	92 MCF. 2 ACCE OR G.	PTED F	4	DIL GRAVITY-API (CORE.)
6/9/93 F THET 6/8/93 FORITION OF GAS Sold T OF ATTACHME 3160-4, 3	24 CASING PRESERVE (Sold, used for filers 160-5(s),	CHOCKE CALCULA 24-HOUR C-104,	ATED R RATE	74	74 GAB— 9	ACCE OR G. ON ASSIS	PTED F	OR RECOR	D COMPLET (COMPL)

	37. SUMMARY OF PORO drill-stem, tests, incl recoveries): FORMATION RUSTLER SALADO CASTILLE RAMSEY BRUSHY CANYON BASAL BRUSHY CANYON BONE SPRING 1st BONE SPRING
	TOP 1260' 4480' 4865' 6985' 8365' 8365' 8730'
And the second s	now all important terval tested, cu BOTTOM
	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): FORMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC. Anhy. Salt, Redbeds Salty Redbeds Ss BRUSHY CANYON BASAL BRUSHY CANYON BOSS BONE SPRING SOS SS SS SS SS SS SS SS SS
	38. GI
	GEOLOGIC MARKERS NEAS. DEPTH NEAS. DEPTH NUMBERS 1010 3 0 1993
	OSSICE TRUE