

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company

3. Address and Telephone No.

P.O. Box 51810 Midland, Texas 79710-1810 915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 1650' FEL
Sec. 23, T22S, R32E

5. Lease Designation and Serial No.

NM81633

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Checkerboard '23' # 2
Federal

9. API Well No.

30-025-31907

10. Field and Pool, or exploratory Area

West Red Tank Delaware
Red Tank Bone Spring

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Sqz, Add Perfs, & DHC
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/10/97: MIRU. Set CR @ 4854'. Sqz'd perfs 4902'-4916' w/50 sxs micro matric 50/50 micro fly ash + 50 sxs P+ w/2% CaCl.
4/11/97: Drld out CR and cmt
4/13/97: Perf'd 8483'-8508' (1 spf/20 holes)
4/14/97: Acidized w/1000 gls 15% HCl. Frac'd w/19,000 gls Delayed Delta Frac 25 + 36,000 # 20/40 Resin coated sand.
4/15-17/97: Continued cleaning out wellbore
4/18/97: Drld retainer that was set @ 9717'
4/19/97: Drld out CIBP that was set @ 9880'. C/o to 9975' (PBTD)
4/20/97: Reperf'd Ramsey sand @ 4902'-4910' (2 spf/18 holes). Acidized w/1500 gls 15% NEFE HCl
4/26/97: Set tbq @ 8432'. Spaced out and hung on.

TD: 10,025'

PBTD: 9,975' (New)

DHC Order: DHC1325

Delaware perfs @ 4902'-4910', 8483'-8508-Bone Springs perfs @ 9752'-9908'

14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Compliance

Date 5/1/97

(This space for Federal or State office use)

Approved by

(ORIG. SCD.) DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date

MAY 08 1997

Conditions of approval, if any: