



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

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ADMINISTRATIVE ORDER DHC-1327

Meridian Oil Company
P.O. Box 51810
Midland, Texas 79710-1810

Attention: Ms. Donna J. Williams

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Checkerboard '23' Federal Well No.2
Unit O, Section 23, Township 22 South, Range 32 East, NMPM,
Lea County, New Mexico.
West Red Tank Delaware (51689) and
Red Tank Bone Spring (51683) Pools

APFD 66000
APFD 60000

Dear Ms. Williams:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C., the daily allowable producing rates from the subject well are hereby established as follows:

Oil 230 B/D	Gas 460 Mcf/D	Water 460 B/D
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Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

West Red Tank Delaware Pool	Oil 70%	Gas 40%
Red Tank Bone Spring Pool	Oil 30%	Gas 60%

In accordance with the provisions of Rule 303.C., the supervisor of the Hobbs District Office of the Oil Conservation Division shall determine the proper allocation of production from the subject well following its completion.

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