

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

LEASE DESIGNATION AND SERIAL NO.

1633

INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐		8. FARM OR LEASE NAME, WELL NO. CHECKERBOARD 23 NO. 2 FEDERAL	
2. NAME OF OPERATOR MERIDIAN OIL INC.		9. API WELL NO. 30-025-31907	
3. ADDRESS AND TELEPHONE NO. P.O. Box 51810, Midland, TX 79710-1810 915-688-6943		10. FIELD AND POOL, OR WILDCAT WEST RED TANK DELAWARE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FSL & 1650' FEL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 23, T2S, R32E	
14. PERMIT NO.		DATE ISSUED 10/31/94	
15. DATE SPUDDED 3/6/93 11/11/94		16. DATE T.D. REACHED	
17. DATE COMPL. (Ready to prod.) 11/16/94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3729.9'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 10,025'	
21. PLUG, BACK T.D., MD & TVD CR09717'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4902' - 4916' DELAWARE		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED	

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	850'	17 1/2"	540 SXS	CIRC
8 5/8"	28#/32#	4608'	12 1/4"	3125 SXS	CIRC.
5 1/2"	17#	10025'	7 7/8"	1175 SXS	CIRC.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4807'	4807'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
4902' - 4916' (4 spf-56 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9752-9836'	SQZ W/350 SXS 'H'
4902' - 4916'	A W/1000 GLS 7 1/2% NEFE HCL

33.* PRODUCTION

DATE FIRST PRODUCTION 11/17/94		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing				WELL STATUS (Producing or shut-in) prod.	
DATE OF TEST 11/18/94	HOURS TESTED 24	CHOKE SIZE 22"/64	PROD'N. FOR TEST PERIOD →	OIL - BBL. 129	GAS - MCF. 153	WATER - BBL. 92	GAS - OIL RATIO 1186:1
FLOW. TUBING PRESS. 160	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL - BBL. →	GAS - MCF. →	WATER - BBL. →	OIL GRAVITY - API (CORR.) 40.4	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

REGULATORY ASSISTANT

DATE

11/16/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

2A Rod Tank RC dp

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	

RECEIVED

SEP 7 1994

CD HOBBS
OFFICE