Form 3160-5 (July 1989)

CONTACT RECEIVIN OFFICE FOR NUMBER OF COPIES REQUIRED **BLM Roswall District** Modified Form No.

JUL 0 8 1993

DATE

UNIT _ STATES NM060-3160-4 (Other instructions on reverse DEPARTMENT OF THE INTERIOR LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) BUREAU OF LAND MANAGEMENT NM 81633 IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals.) N. M. OIL CONS. COMMISSION 7. UNIT AGREEMENT NAME WELL X P. O. BOX 1980 NAME OF OPERATOR FARM OR LEASE NAME HOBBS. NEW MEXICO 88240 MERIDIAN OIL INC. **CHECKERBOARD 23 FEDERAL** 3a. AREA CODE & PHONE NO. ADDRESS OF OPERATOR P.O. Box 51810, Midland, TX 79710-1810 915-688-6800 2 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* 10. FIELD AND POOL, OR WILDCAT See also space 17 below.) RED TANK BONE SPRING At surface 11. SEC., T., R., M., OR BLK. AND O. 330' FSL & 1650' FEL SURVEY OR AREA 23, T-22S, R32E 14 PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE 3D-725-31YD7 3729.9 LEA NM Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT* REPAIR WELL **CHANGE PLANS** (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) FISH PARAFFIN KNIFE 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this 1. MIRU SERVICE UNIT. 2. MIRU ACID ENGINEERING. KILL WELL W/2000 GAL AE AROMATIC SOLVENT. DISPLACE SOLVENT TO TOP PERFORATION WITH 2% KCL WATER. 3. RELEASE GUIBERSON UNI-V PACKER. POOH WITH +/-156 STANDS (9850') OF 2 7/8" 6.5# n-80 TUBING AND PACKER. 4. RIH WITH BAILER AND BAIL SAND TO PBTD AT +/- 9985'. 5. PU PACKER AND 2.25" ID SN ON +/- 9850' OF 2 7/8" 6.5# N-80 TUBING. REVERSE PACKER FLUID INTO ANNULUS. ND BOP. NU WELLHEAD. SET PACKER AT +/- 9850'. 6. SWAB WELL IN. RDMO SERVICE UNIT REQUESTING VERBAL APPROVAL TO COMMENCE PROCEDURES. C 171 <>> 111 ····· (27) 18. I hereby regoing is true and correct PRODUCTION ASSISTANT 7/2/93 SIGNED _TITLE DATE (This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS

CONDITIONS OF APPROVAL, IF ANY:

PETROLEUM ENGINEER

PECENTER