

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MERIDIAN OIL INC.

3. Address and Telephone No.

P.O. BOX 51810 MIDLAND, TEXAS 79710-1810 915-688-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

O, 330 FSL & 1650 FEL
Sec. 23, T-22-S, R-32-E

5. Lease Designation and Serial No.

NM 81633

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

CHECKERBOARD 23 FED. #2

9. API Well No.

30-025-31907

10. Field and Pool, or Exploratory Area

RED TANK BONE SPRING

11. County or Parish, State

LEA

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other SET INTERMEDIATE CSG
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/11/93: DRLD 12 1/4" HOLE TO 4608'. RAN 8 5/8" 28#/32# K-55 LTC/BTC CSG SET AT 4608. USED FIFTEEN CENTRALIZERS. CMTD W/LEAD: 1900 SXS CLASS C + 9.00 PPS SALT + 0.25 PPS FLOCCELLE. TAIL: 250 SXS CLASS C CMT + 2.00% CACL2. LOST ALL RETURNS. PERF. 4 SQUEEZE HOLES AT 1700'. TIH W/CR SET @ 1640. TRIED TO TEST - WOULD NOT HOLD. TIH W/RTTS PKR, SET AT 1628. TESTED GOOD. TIH. CR @ 1610. GOOD TEST. CMTD W/400 SXS C LT. AND 575 SXS C NEAT W/2% CACL. CIRC. 85 SXS TO PIT. STUNG OUT OF RETAINER. WOC 18 HOURS. CMT TOP AT SURF. TESTED CSG TO 1500# FOR 30 MINUTES. OKAY.

14. I hereby certify that the foregoing is true and correct

Signed

Title

PRODUCTION ASSISTANT

Date

4/21/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

JUN 02 1993

OCD HOBBS OFFICE