

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 81633
2. Name of Operator MERIDIAN OIL INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 51810 MIDLAND, TEXAS 79710-1810 915-688-6800	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 0, 330 FSL & 1650 FEL Sec. 23, T-22-S, R-32-E	8. Well Name and No. CHECKERBOARD 23 FED. # 2
	9. API Well No. 30-025-31907
	10. Field and Pool, or Exploratory Area RED TANK BONE SPRING
	11. County or Parish, State LEA

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other SET SURF. CASING
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/6/93: SPUD 17 1/2" HOLE. DRLD TO 850'. RAN 13 3/8" 48# H-40 CSG SET AT 850. CMTD W/ 540 SXS CLASS C + 4% GEL + 1/4 PPS FLOCELLE + 2% CAC1. USED FIVE CENTRALIZERS. WOC 18.75 HOURS. BUMPED PLUG W/750 PSI FOR 30 MINUTES. OKAY

RECEIVED  
APR 22 9 51 AM '93  
CARL  
AREA

*J. Lara*  
2 1993

14. I hereby certify that the foregoing is true and correct

Signed *J. Lara* Title PRODUCTION ASSISTANT Date 4/21/93

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

JUN 02 1993  
OCD HORPS OFFICE