

RECEIVED
APR 14 9 43 AM '93
C.A.R.E.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

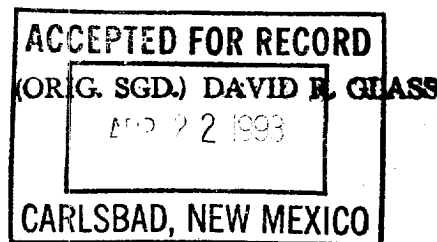
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 86148
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit D, 330' FNL & 330' FWL, Sec. 17-T22S-R32E	8. Well Name and No. Cleary AKC Federal #2
	9. API Well No. 30-025-31926 ✓
	10. Field and Pool, or Exploratory Area East Livingston Ridge Delaware
	11. County or Parish, State Lea County, NM

2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Intermediate Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 TD 11" hole 2:15 PM 4-7-93. Ran 111 joints 8-5/8" 32# HC-80 and J-55 casing set 4528'. Float shoe set 4528', float collar set 4488'. Cemented w/1600 sx PSL "C" + 1/4#/sx Celloseal + 10#/sx Salt (yield 1.98, wt 12.8). Tailed in w/200 sx "C" + 2% CaCl2 (yield 1.32, wt 14.8). PD 2:25 AM 4-8-93. Bumped plug to 2000 psi, float held OK. Circulated 240 sacks. WOC. Drilled out 9:30 PM 4-8-93. WOC 20 hours and 5 minutes. NU and tested to 500 psi for 5 minutes, OK. Reduced hole to 7-7/8" and resumed drilling.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Supervisor Date 4-12-93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____