

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 86148
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit D, 330' FNL & 330' FWL, Sec. 17-T22S-R32E	8. Well Name and No. Cleary AKC Federal #2
	9. API Well No. 30-025-31926 ✓
	10. Field and Pool, or Exploratory Area East Livingston Ridge Delaware
	11. County or Parish, State Lea County, NM

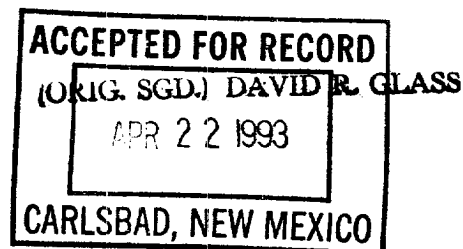
## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 26" hole 4:30 PM 3-31-93. Set 40' of 20" conductor and cemented to surface. Notified BLM, Hobbs, NM, of spud. Resumed drilling 17-1/2" hole 5:00 PM 4-1-93. Ran 20 joints 13-3/8" 54.5# J-55 casing set 862'. Guide shoe set 862', insert float set 819'. Cemented w/550 sx PSL "C" + 2% CaCl<sub>2</sub> (yield 1.76, wt 12.9). Tailed in w/250 sx "C" + 2% CaCl<sub>2</sub> (yield 1.32, wt 14.8). PD 7:05 PM 4-2-93. Bumped plug to 600 psi, float held OK. Circulated 138 sacks. WOC. Drilled out 1:45 PM 4-3-93. WOC 18 hours and 45 minutes. NU and tested to 500 psi for 15 minutes. Reduced hole to 11" and resumed drilling.



14. I hereby certify that the foregoing is true and correct

Signed Antonia RodillaTitle Production SupervisorDate 4-9-93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_