

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FEL, Section 34, T22S, R32E

5. Lease Designation and Serial No.

NM-77060

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Red Tank 34 Fed. #2 Btry

9. API Well No.

30-025-31932

10. Field and Pool, or Exploratory Area

W. Red Tank Delaware

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pogo Producing Company respectfully request permission to dispose of off-lease water from the wells listed below which produce into the Red Tank 34 Federal #2 Battery via 3" poly line into the Red Tank 35 Federal #3 SWD located NW/4, SW/4, Section 35, T22S, R32E, Lea County, New Mexico. This well is an approved disposal well per Administrative Order SWD-616.

Red Tank 34 Federal #1	30-025-31720	O/27/22/32
Red Tank 34 Federal #2	30-025-31932	P/27/22/32
Red Tank 34 Federal #3	30-025-31951	I/27/22/32
Red Tank 34 Federal #4	30-025-32136	A/27/22/32
Red Tank 34 Federal #13	30-025-32761	P/22/22/32
Red Tank 34 Federal #14	30-025-32655	O/22/22/32
Red Tank 34 Federal #15	30-025-32912	I/22/22/32

14. I hereby certify that the foregoing is true and correct

Signed Cathy Amhat

Title Operations Tech

Date 09/15/99

(This space for Federal or State office use)

Approved by BRIG. SGD GARY GOURLEY

Title

PETROLEUM ENGINEER

Date SEP 16 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED

SEP 16 '99

DLW
ROMA, ITALY



RECEIVED

JAN - 4 1996

MIDLAND

ADMINISTRATIVE ORDER SWD-616

**APPLICATION OF POGO PRODUCING COMPANY FOR SALT WATER DISPOSAL,
LEA COUNTY, NEW MEXICO.**

**ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION**

Under the provisions of Rule 701(B), Pogo Producing Company made application to the New Mexico Oil Conservation Division on November 28, 1995, for permission to complete for salt water disposal its Red Tank '35' Federal Well No.3 located 2310 feet from the South line and 990 feet from the West line (Unit L) of Section 35, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico.

THE DIVISION DIRECTOR FINDS THAT:

- (1) The application has been duly filed under the provisions of Rule 701(B) of the Division Rules and Regulations;
- (2) Satisfactory information has been provided that all offset operators and surface owners have been duly notified;
- (3) The applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 will be met; and
- (4) No objections have been received within the waiting period prescribed by said rule.

IT IS THEREFORE ORDERED THAT:

The applicant herein, is hereby authorized to complete its Red Tank '35' Federal Well No.3 located 2310 feet from the South line and 990 feet from the East line (Unit L) of Section 35, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico; in such manner as to permit the injection of salt water for disposal purposes into the Bell Canyon and Upper Cherry Canyon formations at approximately 4950 feet to 6252 feet through 2-7/8 inch plastic lined tubing set in a packer located at approximately 4850 feet.

RECEIVED

SEP 16 '00

BLM
ROSWELL, NM

SEP 16 2000
BLM
ROSWELL, NM

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

Prior to commencing injection operations into the well, the casing shall be pressure tested from the surface to the packer setting depth to assure the integrity of said casing.

The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing, or packer.

The injection well or system shall be equipped with a pressure limiting device which will limit the wellhead pressure on the injection well to no more than 990 psi.

The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the injected fluid from the Bell Canyon and Upper Cherry Canyon formations. Such proper showing shall consist of a valid step-rate test run in accordance with and acceptable to this office.

The operator shall notify the supervisor of the Hobbs district office of the Division of the date and time of the installation of disposal equipment and of the mechanical integrity test so that the same may be inspected and witnessed.

The operator shall immediately notify the supervisor of the Hobbs district office of the Division of the failure of the tubing, casing, or packer in said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

PROVIDED FURTHER THAT, jurisdiction of this cause is hereby retained by the Division for the entry of such further order or orders as may be deemed necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of the operator to conduct operations in a manner which will ensure the protection of fresh water or in a manner inconsistent with the requirements set forth in this order, the Division may, after notice and hearing, terminate the injection authority granted herein.

RECEIVED

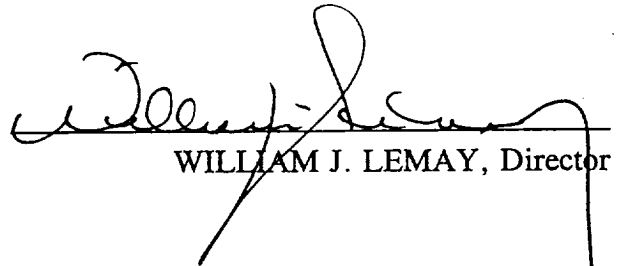
SEP 16 '89

SEN
ALBUQUERQUE, NM

The operator shall submit monthly reports of the disposal operations in accordance with Rule Nos. 706 and 1120 of the Division Rules and Regulations.

The injection authority granted herein shall terminate one year after the effective date of this order if the operator has not commenced injection operations into the subject well, provided however, the Division, upon written request by the operator, may grant an extension thereof for good cause shown.

Approved at Santa Fe, New Mexico, on this 27th day of December, 1995.



WILLIAM J. LEMAY, Director

S E A L

WJL/BES

xc: Oil Conservation Division - Hobbs
Bureau of Land Management - Carlsbad

RECEIVED

SEP 16 '89

DLM
ROSWELL, NM



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Resource Area Headquarters

P. O. Box 1778

Carlsbad, New Mexico 88220

September 15, 1999OPERATOR: Pogo Producing CompanyLease No. NM-77060WELL NO. & NAME Red Tank 34 Federal #2 BatteryLOCATION: SE 1/4 NE 1/4, Sec. 34, T. 22 S., R. 32 E., Lea County, N.M.
Lea

The check list below indicates the information needed before your Waste or Salt Water Disposal method can be approved:

<u>Delaware</u>	Name(s) of formation(s) producing water on the lease.
<u>1100</u>	Amount of water produced from each formation in barrels per day.
<u>Typical (Attached)</u>	A water analysis of produced water from each zone shown in at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates.
<u>500 BBL FG Tank</u>	How water is stored on the lease.
<u>3" Poly Line</u>	How water is moved to disposal facility.
<u>Red Tank 35 #3 SWD</u> <u>NW/4, SW/4, 35/22S/32E</u> <u>Lea County, NM</u>	Operator's name, well name and location, by 1/4, section, township and range, of the disposal facility. If the disposal facility is an approved disposal system, the operator's name and the name of the disposal system should suffice.

Supervisory Petroleum Engineer Technician

RECEIVED

SEP 16 '99

BLM
ROSWELL, NM

SEP 16 1999

Nutro Products Corporation

P.O. Box 21187 Houston, Texas 77226
Phone (713) 675-3421 • Fax (713) 675-7646

WATER ANALYSIS

Date 04/11/95 Nutro Rep TERRY SOLANSKY

Code W-1992

Sampling Point

State TEXAS

Company POGO PRODUCING

County EDDY N.M.

Field

Lease RT 34 FEDERAL

Well 2

DISSOLVED SOLIDS

<u>CATIONS</u>	mg/l	me/l
Sodium, Na ⁺ (Calc.)	92,529	4,023
Total Hardness as Ca ⁺⁺	22,640	0
Calcium, Ca ⁺⁺	22,000	1,100
Magnesium, Mg ⁺⁺	390	33
Barium, Ba ⁺⁺	6	0
Iron (Total) Fe ⁺⁺⁺	25	1

ANIONS

Chlorides, COl ⁻	183,000	5,155
Sulfate, SO ₄ ⁻	25	1
Carbonate, CO ₃ ⁻	0	0
Bicarbonate, HCO ₃ ⁻	73	1
Sulfide, S ⁻	0	0
Total Dissolved Solids (Calc.)	298,048	

OTHER PROPERTIES

pH [*]	5.500
Specific Gravity, 60°/60 F	1.189
TURBIDITY	>500

Remarks SAMPLE TAKEN ON 04/06/95

SCALING INDICIES

<u>TEMP, F</u>	<u>CA CO₃</u>	<u>CASO₄*2H₂O</u>	<u>CA SO₄</u>	<u>BA SO₄</u>
80	0.6955	-1.0899	-1.4781	-0.4677
120	1.2889	-1.1022	-1.3100	-0.5921
160	2.1841	-1.1109	-1.1460	-0.7939

RECEIVED

SEP 16 '99

ELM
ROSIACU NM