

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FEL, Sec. 34, T22S, R32E

5. Lease Designation and Serial No.

NM-77060

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

Red Tank 34 Federal #2

9. API Well No.

30-025-31932

10. Field and Pool, or Exploratory Area

Red Tank Delaware, West

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Exeter 66 drilled 11" hole 820' to 4570'. TD reached 09:00 hrs CDT 9-16-93. Ran 109 jts 8-5/8" 32# J-55 & S-80 csg. Shoe @ 4570, FC @ 4522. Stage tool @ 3466. Haliburton cmt'd 1st stage w/ 275 sxs Lite w/ 5 ppsx salt 12.7 ppg. Tailed w/ 200 sxs Premium "C" w/ 5#/sx salt. Opened tool. Circ'd 5 hrs between stgs. Recovered 120 sxs excess. Cmt'd 2nd stage w/ 1275 sxs Lite w/ 5#/sx salt 12.7 ppg. Tailed w/ 100 sxs "C" w/ 2% CaCl₂. Job complete @ 06:00 hrs CDT 9-17-93. Circ'd 150 sxs excess. Test BOP's to 1500 psi. Total WOC 24 hrs.

14. I hereby certify that the foregoing is true and correct

Signed

Dan L. Smith
Title Senior Operations Engineer

Date Nov. 17, 1993

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____