

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-77060

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Red Tank 34 Federal #2

9. API Well No.

30-025-31932

10. Field and Pool, or Exploratory Area

Red Tank Delaware, West

11. County or Parish, State

Lea, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FEL, Sec. 34, T22S, R32E

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Set Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Exeter 66. Spud well 19:00 hrs CDT 9-9-93. Drilled 17-1/2" hole to 820'. TD reached 14:30 hrs CDT 9-10-93. Set 18 jts 13-3/8" 54.5#, J-55, ST&C. Shoe @ 820. FV @ 775'. Haliburton cmt'd w/ 700 sxs Lite w/ 2% CaCl₂, 12.7 ppg. Tailed w/ 200 sxs "C" w/ 2% CaCl₂, 14.8 ppg. Plug down @ 20:15 hrs CDT 9-10-93. Circ'd 312 sxs excess cmt. BOP's tested w/ 1000 psi. Total WOC 18-3/4 hrs.

14. I hereby certify that the foregoing is true and correct

Signed

Barnett Smith

Title Senior Operations Engineer

Date Nov. 17, 1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: