Submit 5 Copies
Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico unergy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISIO

Form C-104 Revised 1-1-89

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

ILLEGIBL

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Jacopfill times Address ta 10 W. Midland, TX 75 TOR Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change Lease Namo Change in Transporter of Recompletion Dry Gas П Oil Warren Unit Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation 1 位 电准量 **心**子 Kind of Lease State, Federal or Fee Lease No. WARREN RIJERFORVITURE Location Unit Letter Feet From The NORTH Line and Feet From The Township 18 E URA Range , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) O FOX 1910 MIDIAND, TX. 79702 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas DEKACO EXPL & PROD.  $v_{s0}$ BOX 3000, TULSA, OKLA. If well produces oil or liquids, | Unit Sec Twp. Rge. is gas actually connected? When? give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover | Deepen | Plug Back Same Res'v Designate Type of Completion - (X) Date Compl. Ready to Prod. Date Spudded Total Depth P.B.T.D. 4-8-93
Elevations (DF, RKB, RT, GR, etc.) 5-28-93 Name of Producing Formation Top Oil/Gas Pay Tubing Depth RILINERRY/TUBB 0%G Depth Casing Shoe 6705 THE 4 5919 - 3156 BLINEBRY TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE** DEPTH SET **SACKS CEMENT** CREO V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Water - Phis. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Gravity of Condensate Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUN 22 1993 is true and complete to the best of my knowledge and belief. Date Approved \_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

All sections of this form must be filled out for allowable on new and recompleted wells.

REGULATION OFFI

Title

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

-JV. (

Signature

Date

Printed Name

RECEIVED

JUN 21 1993

OFFICE