

RECEIVED  
Form 3160-5  
(June 1990)

N. M. ON CONS. CO.  
P. O. BOX 1900  
HOBBS, NEW MEXICO 88240

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FEL, SEC. 34, T-20S, R-38E, UNIT LTR 'A'

5. Lease Designation and Serial No.

LC 063458

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WARREN UN BLIN/TUB #1

9. API Well No.

30-025-31936

10. Field and Pool, or Exploratory Area

WARREN BLINEBRY/TUGG OIL

11. County or Parish, State

LEA CO., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other SET PRODUCTION CSG

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log term.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-26-93 DRILLED 7 7/8" HOLE TO TD @ 6850'. WIH W/ 155 JTS 5 1/2" 17# K-55 LT&C CSG SET AT 6850'. DEPTH OF SHOE @ 6850'. COLLAR SET @ 6815'. FIRST STAGE LEAD SLURRY 100 SX 35/65/6 C/POZ/GEL + 0.2% METOSILICATE. TAIL SLURRY 275 SX CLASS C W/ 1% BA-10 + 0.2% SMS + 1% A-7. BUMPED PLUG @ 1:30am ON 4-27-93 W/ 1850 PSI. SECOND STAGE LEAD SLURRY 250 SX CLASS C W/ 8% A-10 + 0.25% FL-62 + 0.2% CD-32. TAIL SLURRY 637 SX 35/65/6 C/POZ/GEL + 0.2% MATASILICATE. TAIL W/ 50 SX OF LEAD. BUMP PLUG @ 8:45 am OF 4-27-93 W/ 3000 PSI. CMT RETURNS - NONE, SPACER FR WTR TO SURF. - EST TOC 400'. 4-27-93 RELEASED RIG AT 1200 HRS. WAITING ON COMPLETION RIG.

NOTIFIED BLM @ 8 am OF 4-26-93.

ACCEPTED FOR REGISTRATION  
J. Lara  
1993  
RECEIVED, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed

*David K. Zentgraf*

Title

SR. REGULATORY SPEC

Date

4-29-93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side