Hetrict I TO Box 1980, Hobbs, NM \$2241-1980 District II

PO Drawer DD, Artesla, NM 88211-0719

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies 4

OIL CONSERVATION DIVISION PO Box 2088 District III

1000 Kie Brazoi District IV				Santa 1	Fe, NM 8	37504-2088			KX1 A	MENDED REPORT	
PO Box 2088, S [.			T FOR AL	LOWAI	BLE AND	) AUTHOR	IZATI	ON TO T			
Pogo P	roducin		Operator name	and Addres	14	NTIAL		017891	¹ OGRID N	umber	
P. O. Box 10340, Midland, TX 79702-7340						NW Name			,		
30 - 0 25-31951 West Red Tank Delegation						CNATED BELOW. IF YOU DO NOT CONCUR 51689					
' Property Code 00009343			Property Name   Red Tank 34 Federal					' Well Number			
	I. Surface Location Ul or lot no. Section Township			lot.ldn	Feet from U	LA NAME/S	e North/South Line Fee		15		
Λ	A 34 22S		32E	760		Į.	North		East Lea		
<del></del>	Bottom 1		<del></del>			· · · · · · · · · · · · · · · · · · ·					
UL or lot no. ∧	34	Township 22S	32E	Lot Idn	Feet from	North/S Sout	o <del>eth fine</del> ;h	Feet from the 2310	East/West	Lea	
11 Lae Code	" Producis Pump i	g Method C	Code 14 Gas C	onnection De	16 15 C-1	29 Permit Number		C-129 Effective	Date	17 C-129 Expiration Date	
III. Oil a	nd Gas T	Transpo	rters		I			<del></del>	1		
Transporter OGRID			17 Transporter Name and Address			<sup>36</sup> POD			<sup>22</sup> POD ULSTR Location and Description		
			ergy Corp. ox 1188, Houston, TX 77252			807286	0	H-34-T22S-R32E Red Tank 34 #2 Btry			
ا 13414 المركزة 13414   13414 921 Sange			Inc. ger, Hobbs, NM 88240-4917			07287 G 11-34-T2 Red Tan			2S-R32E k 34 #2 Btry		
T	* · · ·										
hiAssan Aver by						-					
IV. Prod	luced Wa	······							<del></del>		
	POD TOD	iici	* * * * * * * * * * * * * * * * * * * *		и	POD ULSTR Loc	ation and	Description		······································	
V. Well	Complet	ion Dat	la			<del></del>	·	<del></del>	··		
u s	pud Date		14 Ready Date			" 10 50 87		<sup>10</sup> PBTD <sup>10</sup> Perforations			
2/8/94 "[Inle Size			" Casing & Tubing Size			20 8700 " Depth Set			8418-8442		
17-1/2			13-3/8			770		<u> </u>	950 sx - circ 200 sx		
7-7/8			5-1/2			8750			2540 sx - TOC @ 2070		
5 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -											
VI. Wel	1 Test Da	ata	l					· · · · · · · · · · · · · · · · · · ·	<del></del>		
Date New Oil *		M Gas	Gas Delivery Date M 23/94 3/23		Test Date	" Test I	" Test Length		Pressure	<sup>10</sup> Cag. Pressure	
" Choke Size			" Oil		Water	<sup>d</sup> Gas		4 AOF		4 Test Method	
}		179	316		h	188				Pump	
"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:						OIL CONSERVATION DIVISION ORIGINAL SIGNED BY JERRY SEXTON Approved by: DISTRICT I SUPERVISOR					
Printed name	t L. S				Title:						
Senior Operations Engineer  March 23, 1994 Thone: 915-682-6822						Approval Date: MAR 2 9 1994					
			94   Thome: 9   in the OGRID nu			jl					
	Previous	Operator S	ignature		Printed Name	Printed Name Title Date					

MAR 25 1994 OFFICE