

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE -

(See other instructions on reverse side)

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____
2. TYPE OF COMPLETION: ☒ NEW WELL ☐ RECOMPLETION ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

3. NAME OF OPERATOR
Pogo Producing Company

4. ADDRESS OF OPERATOR
P. O. Box 10340, Midland, TX 79706-7340

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 760' FNL & 660' FEL, Section 34, T22S, R32E
At top prod. interval reported below Same
At total depth same

CONFIDENTIAL

14. PERMIT NO. _____ DATE ISSUED 4/14/93

6. LEASE DESIGNATION AND SERIAL NO.
NM-77060

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME
Red Tank 34 Federal

10. WELL NO.
3

11. FIELD AND POOL, OR WILDCAT
W. Red Tank Delaware

12. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 34, T22S, R32E

13. COUNTY OR PARISH
Lea

14. STATE
NM

15. DATE SPUNDED 2/8/94 16. DATE T.D. REACHED 2/24/94 17. DATE COMPL. (Ready to prod.) 3/12/94 18. ELEVATIONS (OF. RKB, RT, OR, ETC.) 3682.3' 19. ELEV. CASINGHEAD 3681.3'

20. TOTAL DEPTH, MD & TVD 8750' 21. PLUG. BACK T.D., MD & TVD 8700' 22. IF MULTIPLE COMPL., HOW MANY? --- 23. INTERVALS DRILLED BY 10'-8750' 24. CABLE TOOLS ---

25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 8418'-8442' (MD & TVD) 26. WAS DIRECTIONAL SURVEY MADE No

27. TYPE ELECTRIC AND OTHER LOGS RUN DIL - CNL - CBL 28. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5#	770	17-1/2	950 sx - circ 200 sx	
5-1/2	17#	8750	7-7/8	2540 sx - TOC @ 2070	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	8308	

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8418'-8442'	(48 - .50" dia holes)	8418'-8442'	Acidz w/ 1000 gals 7-1/2% HCl Frac w/ 46,900 gals X/L gel + 43,760# 20/40 sand

PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3/11/94		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/23/94	24 hrs	---	---	179	188	316	1050:1
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Stan Morgan

35. LIST OF ATTACHMENTS
Logs, C-104, Sundries, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Senior Operations Engineer DATE March 23, 1994

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
				Basal Anhydrite	4475	log
				Delaware Lime	4757	log
				Bell Canyon	4817	log
				Cherry Canyon	5605	log
				Brushy Canyon	6847	log
				Bone Spring	8674	log