State of New Mexico

Form C-104

District II	10006, NWL 84	241-1790		METERY, MUNETE	ME AS CHASSIFEL	K caou ree	a Departm	est		Re		ebruary 10, 1994	
PO Drawer DD	, Artesia, NM	88211-0719	OIL CONSERVATION DIVISION					Instructions on back Submit to Appropriate District Office					
District III 1000 Rio Brazos Rd., Aztec, NM 87410				PO Box 2088 Santa Fe, NM 87504-2088					5 Copies				
District IV		re, NM	3/304-2000				AMENDED REPORT						
PO Box 2088, S			T FOR A	IOWAE	RIFANI		ти∩р	17 / 17	ON TO T	A NIC	_		
	101	200						12AT	014 10 11		D Numb		
Operator as CONFIDEN							1 L		017891				
Pogo Producing Company D. O. Poy 10240 Midland TV 70702 7240											Reason for Flling Code		
P. O. Box 10340, Midland, TX 79702-7340							NW						
*API Number †API 30 - 0 25-31951 Red Tank Bone Spring DE:							HACE	EEN DI			6	Pool Code	
30 - 0 25		pring o e	SIGNAT	ED BELO	OW. IF	YOU DO NOT	concu	1 683					
' Property Code 1800 1800							HYNTHIS OFFICE.			* Well Number			
L		erai											
II. 10 Surface Locatio		_OCATION				he North/South Line			Feet from the	the East/West line County			
A			32E	330			South		2310	Eas		County Lea	
A 34 22S 32E 330 South 2310 East Lea 11 Bottom Hole Location												200	
UL or lot no.			Township Range		Lot Idn Feet from		he North/South line		Feet from the	East/West line		County	
A	A 34		32E		330		South		2310	East		Lea	
12 Lae Code	 	22S Method C		Connection De		29 Permi	t Number		C-129 Effective			129 Expiration Date	
	Pumpi	ng											
III. Oil a	[ranspo												
Transporter OGRID			" Transporter Name and Address			¹⁰ POI	D 14	11 O/G	22 POD ULSTR Location and Description				
		T Fner				20 2100			H-34-T22S-R32E				
7440			1188, Houston, TX			0.7286,0			Red Tank 34 #2 Btry				
77252													
13414 Llano, Inc. 28						<i>Q 7 28 7</i> G H-34-T22S-R32E							
921 Sanger, Hobbs, NM 88240-4917						Red Tank 34 #2 Btry							
Approval to flare casinghead gas from													
	thi	s well m	lust be obt LAND MANA										
Leaves appears	30												
IV. Prod		ter											
ľ	POD				14	POD UL	STR Local	tion and l	Description				
V Wall	Complet	ion Dat			· · · · · · · · · · · · · · · · · · ·		-w				<u> </u>		
V. Well	ION Dau		" TD			¹¹ РВТО			1º Perforations				
2/8/94										8418-8442			
M Hole Size			31 Casing & Tubing Size			¹¹ Depth S					²³ Sacks Cement		
17-1/2	•		13-3/8			770				950 sx - circ 200 sx			
7-7/8			13-3/8 5-1/2			8750			2540 sx - TOC @ 2070				
								"					
VI. Well	Test Da	nta			<u> </u>								
Date New Oil Sas Delivery Date Test Date						" Test Length " T				g. Pressure H Cag. Pressure			
3/11/94		3/23/94		3/23/94		24	24 hrs						
4 Choke Size			" Oil		4 Water		Gas		" AOF			4 Test Method	
	179			316			38			Pump			
4 I hereby cer			OIL CONGEDUATION DIVISION										
with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION						
Signature: Pants Imm							Approved by: ORIGINAL SIGNED BY BOTTOM SEXTON						
Printed name: Barrett L. Smith							Title: DETRICT I SUPERVISOR						
Tiue: Senior Operations Engineer							Approval Date:						
Date: March 23, 1994 Phone: 915-682-6822							MAR 25 1994						

Printed Name

Previous Operator Signature

RECEIVED

MAR 24 1994

OCD NOTES