State of New Mexico Submit 3 Copies Form C-103 Energy, Minerals and Natural Resources Department to Appropriate District Office Revised 1.1.89 DISTRICT OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2088 30-025-31959 DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE DISTRICT III FEE 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. VB-0374 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" 7. Lease Name or Unit Agreement Name (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: Bighorn "30" State METT X GAS WELL OTHER Name of Operator 8. Well No. Mitchell Energy Corporation Address of Operator 9. Pool name or Wildcat P. O. Box 4000, The Woodlands, TX 77387-4000 East Red Tank (Bone Spring) Well Location 2310 North Unit Letter Feet From The 1650 West Line and Feet From The Line 30 Section. 33E Township Lea **NMPM** County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3730' GL, 3745' KB Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANDONMEN PULL OR ALTER CASING CASING TEST AND CEMENT JOB X OTHER: OTHER: Csg & Cmtg & Rig Release 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Drld 7-7/8" hole to 10491'. Ran open-hole logs. 7/18/93 - 7/28/93 7/29/93 Ran 248 jts (10503') 5-1/2" 17# N-80 & K-55 LT&C USS, Mann & NSS csg. FS @ 10490', FC @ 10399'. Circ & RU Dowell. Ppd 20 bbl CW-100 and 20 BFW preflush. Cmtd w/300 sx 35/65 Poz "H" + 6% D20 +6% D44 + 0.5% D112 (12.7 ppg, 1.92 ft³/sx) and 750 sx 50/50 Poz "H" + 2% D20 + 0.5% D59 + 0.2% D46 + 0.2% D65 + 3#/sx KCl (14.3 ppg, 1.35 ft³/sx). Disp w/2% KCl water. PD @ 1445 hrs MDT 7/29/93 w/2660 psi. Floats held. Full returns thruout. ND BOPs. Set 5-1/2" slips w/170,000# csg wt. Cut off 5-1/2" csg, set out BOPs. NU 11" - 3000 x 7-1/16" - 5000 tbg head. Test seals to 3000 psi. Install temp WH and valve. Released rig @ 1945 hrs 7/29/93. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE W. Ulland TITLE District Drilling Manage	er _{DATE} 7-30-93
TYPEOR PRINT NAME George W. Tullos	(915) 682-5396 TELEPHONE NO.
(This space for State Use) Orig. Signed by Doub. Manual	
Paul Kautz APTROVED BY Geologist TITLE CONDITIONS OF APPROVAL, IF ANY:	AUG 0 4 1993