gy, Minerals & Natural Resources Department

District II

PG Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd. Aztic, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies
5 Copies

Submit to Appropriate District Office 5 Copies
AMENDED REPORT

(2000, Sa							~ A /TT/	\mathbf{N}		
	Rl				LE AND A	UTHORI	ZATIC	ON TO TRA	2 OGRID Numb	per
			. Opertor nam	ne and Address				0050	73	
Conoco Inc. 10 Desta Dr. Ste 100W							ŀ		Reason for Filling	; Code
10	Desta Di	r. Ste 100v : 79705-4	v 500					CG (Effective 7-1-98)		
IVIIC	lianu, ix	. 70700			6.0.11	N-ma			6.	. Pool Code
	PI Number				Name			62965		
7. PropertyCode						rty Name			9 Well Nember 110	
10 (Surface	Location			T = 0 11 -	North/So	uth I ine	Feet from the	East/West Line	Couunty
r lot, no.	Section	Township	Range	Lot. ldn	Feet from the				West	Lea
L	27	20S	38E		2060	Sou	ıth	660	West	Lea
11	Bottom	Hole Lo	cation			1		Feet from the	Eest/West Line	county
or Lot	Section	Township	Range	Lot. ldn.	Feet from the	North/Sc	outh Line	reet nom me	Design West Entre	
				Ourseties Do	to 1 15 C-12	9 Permit Number	Т-	16. C-129 Effective	Date 17.	C-12b Expiration Da
Lse Code	13. Produ	icing Method C	Code 14. Ga	as Connection Da	15. C-12	.9 I CHIII I Valioci				
F		F								
Oil an	d Gas Ti	ransporters	3			20 BOD	21. O/G	<u> </u>	22. POD ULSTR	Location
18 Transp	orter		19. Transporter			20 POD	1 21.0/0	_	L 27 20S 38E	
OGRII	-	Dymag		m Services		005211	G			
02645	60	6 De	sta Drive, S	Suite 3300	2	805311	U_			
		M	idland, Tx.	79705						
					 		1	1		
							┼	+		
								_		
							1			
							ļ			
/ Prov	duced V	Water								
V. Prod	duced V	Vater	· · · · · · · · · · · · · · · · · · ·	`.	24	. POD ULSTR I	ocation an	d Description		
V. Prod	duced V	Vater			24	. POD ULSTR I	ocation an	d Description		
	23 POD		· · ·	`.	24	. POD ULSTR I	ocation an	d Description		
. Wel	23 POD	Vater	nta 26 Rea dy Dal		24 27. TD	. POD ULSTR 1	ocation an	d Description	29 Perforations	DHC,DC,MC
. Wel	23 POD		ita 26 Rea dy Dal			. POD ULSTR I		d Description	29 Perforations	DHC,DC,MC
. Wel	23 POD 1 Com 1 5 Spud Date	oletion Da	nta 26 Rea dy Dai	ie e	27. TD	, POD ULSTR I				DHC,DC,MC
. Wel	23 POD	oletion Da	ata 26 Rea dy Dai		27. TD	. POD ULSTR I	28 PBTD			L
. Wel	23 POD 1 Com 1 5 Spud Date	oletion Da	nta 26 Rea dy Dai	ie e	27. TD	. POD ULSTR I	28 PBTD			L
. Wel	23 POD 1 Com 1 5 Spud Date	oletion Da	ata 26 Rea dy Dai	ie e	27. TD	. POD ULSTR I	28 PBTD			L
. Wel	23 POD 1 Com 1 5 Spud Date	oletion Da	nta 26 Rea dy Dai	ie e	27. TD	. POD ULSTR I	28 PBTD			L
. Wel	23 POD 1 Com 1 5 Spud Date	oletion Da	ata 26 Rea dy Dai	ie e	27. TD	. POD ULSTR I	28 PBTD			L
V. Wel	23 POD 1 Com p 5 Spud Date 30. Hole	oletion Da	ata 26 Rea dy Dai	ie e	27. TD	. POD ULSTR I	28 PBTD	Set	33	I. Sacks Cement
VI. Wel	23 POD 1 Com p 5 Spud Date 30. Hole	Data	ata 26 Rea dy Dai	31. Casing & To	27. TD		28 PBTD	Set		I. Sacks Cement
VI. Wel	23 POD 1 Com p 5 Spud Date 30. Hole	Data	26 Rea dy Dai	31. Casing & To	27. TD ubing Size		28 PBTD 32 Depth	Set	33	I. Sacks Cement
V. Wel	23 POD 1 Com p 5 Spud Date 30. Hole 21 Test 22 Pod	Data	26 Rea dy Dai	31. Casing & To	27. TD ubing Size	37. Te	28 PBTD 32 Depth	Set	33	39. Csg. Pressu
VI. Wel	23 POD 1 Com p 5 Spud Date 30. Hole	Data	26 Rea dy Dai	31. Casing & To	27. TD abing Size	37. Te	28 PBTD 32 Depth	Set	og. Pressure	39. Csg. Pressu
VI. We	23 POD 1 Com p 5 Spud Date 30. Hole 21 Test 22 Pod 24 Pod 30. Hole Choke Siz e	Data 35.0	26 Rea dy Dai	31. Casing & Tu	27. TD abing Size 36. Test Date 42. Water	37. Te	28 PBTD 32 Depth st Length	Set 38. Tt	og. Pressure	39. Csg. Pressu
VI. Wel	23 POD 1 Com p 5 Spud Date 30. Hole 21 Test Date New Oil Choke Siz e	Data Data 135.00	26 Rea dy Dai	ate 3	27. TD abing Size 6. Test Date 42. Water e been complied	37. Te	28 PBTD 32 Depth st Length	Set	og. Pressure	39. Csg. Pressu
VI. Wel	23 POD 1 Com p 5 Spud Date 30. Hole 21 Test Date New Oil Choke Siz e	Data Data 135.00	26 Rea dy Dai	31. Casing & Tu	27. TD abing Size 6. Test Date 42. Water e been complied	37. Te	28 PBTD 32 Depth st Length	Set 38. Te	og. Pressure A AOF	39. Csg. Pressu 45. Test Metho
VI. Wel 2: 40. 40. [1 hereby with and	23 POD 1 Com p 5 Spud Date 30. Hole 21 Test Date New Oil Choke Size certify that the inforge and belief	Data Data 135.00	26 Rea dy Dai	ate 3	27. TD abing Size 6. Test Date 42. Water e been complied	37. Te	28 PBTD 32 Depth st Length	Set 38. Te	og. Pressure	39. Csg. Pressu 45. Test Metho
VI. Well 27 VI. We 34. E 40. [1 hereby with and is knowledge	23 POD 1 Com p 5 Spud Date 30. Hole 21 Test Date New Oil Choke Size certify that the inforge and belief	Data Data Size Data 35. Commation given a	26 Rea dy Dail Gas Delivery D. 41. Oil Conservat	ate 3	27. TD abing Size 6. Test Date 42. Water e been complied	37. Te	28 PBTD 32 Depth st Length	Set 38. Te	og. Pressure A AOF	39. Csg. Pressu 45. Test Metho
VI. Wel 2: VI. We 34. I 40. [I hereby with and knowledg Signature:	23 POD 1 Com p 5 Spud Date 30. Hole 21 Test Date New Oil Choke Size certify that that the information of the companies of	Data Data Size Data 35. Contact the rules of the rules of the rules of the rules of the rule of th	26 Rea dy Dal	ate 3	27. TD abing Size 6. Test Date 42. Water e been complied	37. Te ApproveJ by	28 PBTD 32 Depth st Length 3. Gas	Set 38. Te	og. Pressure A AOF	39. Csg. Pressu 45. Test Metho
VI. Well 2: VI. Well 40. [I hereby with and knowledge Signature: Comprinted not state of the s	23 POD 1 Com p 5 Spud Date 30. Hole 21 Test Date New Oil Choke Size certify that that the inforce and belief arme: Bill r. Regula	Data Data Size Data A street rules of the rules of th	26 Rea dy Dai	ate 3 ion Division haved complete to the	27. TD abing Size 36. Test Date 42. Water e been complied best of my	37. Te 43 ApproveJ by Title	28 PBTD 32 Depth st Length 3. Gas	Set 38. Te	og. Pressure A AOF	39. Csg. Pressu 45. Test Metho
VI. Well 2: VI. We 34. E 40. [I hereby with and is knowledge Signature. C Printed no. Title S Date	23 POD 1 Com p 5 Spud Date 30. Hole 21 Test Date New Oil Choke Size certify that the inforge and belief arme: Bill r. Regula	Data Data Size Data 35. C The rules of	26 Rea dy Dal 26 Rea dy Dal 27 Al Oil 30 Oil Conservat 30 bove is true an 31 ialist	ate 3 ion Division haved complete to the	27. TD abing Size 36. Test Date 42. Water te been complied to best of my	ApproveJ by Title Approval Date	28 PBTD 32 Depth st Length 3. Gas	Set 38. Te	og. Pressure A AOF	39. Csg. Pressu 45. Test Metho
VI. Well 2: VI. We 34. E 40. [1 hereby with and is knowledge Signature: C Printed no. Title S Date	23 POD 1 Com p 5 Spud Date 30. Hole 21 Test Date New Oil Choke Size certify that the inforge and belief arme: Bill r. Regula	Data Data Size Data 35. C The rules of	26 Rea dy Dal 26 Rea dy Dal 27 Al Oil 30 Oil Conservat 30 bove is true an 31 ialist	ate 3 ion Division haved complete to the	27. TD abing Size 36. Test Date 42. Water te been complied to best of my	ApproveJ by Title Approval Date	28 PBTD 32 Depth st Length 3. Gas	Set 38. Te	og. Pressure A AOF	39. Csg. Pressu 45. Test Metho