Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Habbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-100
Revised 1-1-89
See Instruction

DISTRICT II
P.O. Drawer DD, Astonia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Berges Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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| I hereby certify that the rules and n Division have been complied with: | | | | | | | | | | | | |
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| Date | | | lephone | N7 - | | H | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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OFFICE