

Form 3160-5
(June 1990)

N. M. OIL CONS. COM. 310N
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2060' FSL & 660' FWL, SEC. 27, T-20S, R-38E, UNIT LTR 'L'

5. Lease Designation and Serial No.

LC 031695B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WARREN UN BLIN/TUB #110

9. API Well No.

30-025-31965

10. Field and Pool, or Exploratory Area

WARREN BLINEBRY/TUBB O&G

11. County or Parish, State

LEA, NM

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SET PRODUCTION CSG
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-15-93 DRILLED 7 7/8" HOLE TO 6780' (TD). GIH W/ 151 JTS 5 1/2" 17# K-55 LTC CSG SET @ 6780'. SHOE SET @ 6780' AND COLLAR @ 6730'. FIRST STAGE LEAD SLURRY 100 SX 35/65/6 C/POZ/GEL + 0.2% METASILICATE. TAIL SLURRY 275 SX CLC + 1.25% FLOBLOCK 210 + 1% CACL2 + 0.2% METASILICATE. DISPLACED W/ 157 bbl MUD/WATER. BUMPED PLUG @ 3 pm ON 5-15-93 W/ 1500 PSI. SECOND STAGE COLLAR @ 4998'. LEAD SLURRY 250 SX CLC + 8% A10 + 0.25% FL62 + 0.2% CD 32. TAIL SLURRY 740 SX 35/65/6 C/POZ/GEL + 0.2% METASILICATE. DISPLACED W/ 115 bbl FRESHWATER. BUMPED PLUG @ 8:15 pm ON 5-15-93 W/ 3200 PSI. SECOND TAIL OF 50 SX OF STAGE 2 LEAD CMT. RELEASED RIG @ 10 pm ON 5-15-93. BLM NOTIFIED @ 4 pm ON 5-14-93.

CURRENTLY WAITING ON COMPLETION RIG.

14. I hereby certify that the foregoing is true and correct

Signed

Title

SR. REGULATORY SPEC

Date 5-18-93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED

JUN 18 1993

CHIEF OF POLICE
FBI