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UNITED STATES BUREAU OF LAND MANAGEMENT

N.I. OIL CONS. COMMISSION P.O. BOX 1980 HOBBS

NEM #YEX	CNO. TOO	4-5133
	March 31,	

Lease	Designation	and	Scrial	N
NH-8	6147			

ارزر ک' SUNDRY NOTICES AN Do not use this form for proposals to drill or	D REPORTS ON WELLS r to deepen or reentry to a different reservo	6. If Indian, Allottee or Tribe Name		
	ERMIT—" for such proposals			
SUBMIT IN	TRIPLICATE	7. If Unit or CA, Agreement Designation		
Type of Well				
X Oil Gas Well Other	•	8. Well Name and No.		
Name of Operator		EMERALD FEDERAL #1		
MARALO, INC.		9. API Well No.		
P. 0. BOX 832, MIDLAND, TX 79702	(915) 684-7441	30-025-31976 10. Field and Pool, or Exploratory Area		
Location of Well (Footage, Sec., T., R., M., or Survey Descript		LIVINGSTON RIDGE, E. DELAWAR		
660' FSL & 660' FWL, UNIT M SECTION 10, T22S, R32E		11. County or Parish, State		
		LEA, NEW MEXICO		
CHECK APPROPRIATE BOX(s) T	O INDICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	NC		
Notice of Intent	Abandonment	Change of Plans		
	Recompletion	New Construction		
X Subsequent Report	Plugging Back	Non-Routine Fracturing		
	Casing Repair	Water Shut-Off		
Final Abandonment Notice	Altering Casing	Conversion to Injection		
	X Other MAINTENANCE OPERATION	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
Describe Proposed or Completed Operations (Clearly state all pertingive subsurface locations and measured and true vertical dep	nent details, and give pertinent dates, including estimated date of str			
	us for an instacts and zones perment to this work.			
EMERALD FEDERAL, WELL #1				
	PUMPING, CHECK FOR FILL AND ACIDIZE. UMP & RODS PARTED. POH W/RODS TO PART, 195 R	ONE DOLIN STRIPDED BOY		
10/02/95 OPEN WELL. RIH W/FISH TOOL. RO	OS PARTED AGAIN ABOVE FISHING TOOL. POH W/RO	DS + STRIPPED BOX 136 RODS DOWN. ND		
	CHOR. RIH & TAG TD. POH W/TBG TO FISH. UNSI PBTD @ 7093'. RIH W/5-1/2" MODEL "R" PKR +			
2-7/8" TBG. UNABLE TO SET PKR.	POH 1 JT, SET PKR W/15,000# COMPRESSION. PKR	a 8788'.		
10/03/95 RU PETROPLEX. OPEN BYPASS ON PK TOP PERF @ 2 BPM @ 900 PSI. ISI	R. BREAK CIRC. SPOT 250 GALS X-25 TO PKR.	CLOSED BYPASS. PUMP X-25 AWAY FROM		
10/04/95 22 HRS. SITP VAC. RU SWAB. IFL	10/04/95 22 HRS. SITP VAC. RU SWAB. IFL @ 2000'. FFL @ 3000'. RU PETROPLEX. PRESSURE UP ON CSG TO 500 PSI. ACIDIZED			
	PERFS 6894 - 6907' W/1500 GALS 7-1/2% MCA ACID. AVG PRESSURE 1175 PSI. MAX PRESSURE 1250 PSI. ISIP 550 PSI. 10/05/95 13 HR. SITP 40 PSI. BLED OFF PRESSURE. RU SWAB. FL @ 2800'. RD SWAB. RELEASED PKR. POH W/TBG & PKR. RIH W/1			
JT 2-7/8" J-55 TBG OPEN ENDED + 2-7/8" x 4' PERF SUB + 2-7/8" SN + 4 JTS 2-7/8" J-55 TBG + 2-7/8" X 5-1/2" TBG				
	ND BOP. SET TBG ANCHOR W/14,000# TENSION. BG ANCHOR @ 6801'. RIH W/ 1-1/4 x 6' GAS ANC			
2-7/8" ROD GUIDE + 2' x 7/8" PON	Y ROD + 28 -7/8" TYPE 97 RODS + 149 - 3/4" TY	PE 97 RODS + 98 - 7/8" TYPE 97 RODS +		
2' x 7/8" PONY + 1-1/4" x 22' PO KCL. WELL PUMPED UP TO 500 PSI	LISH ROD W/12' x 1-1/2" LINER. HANG WELL ON	& SPACE OUT. LOADED TBG W/10 BBLS 2%		
10/11/95 SHOT FL @ 69 JTS FROM SURFACE @	2112'. 4810' FLUID ABOVE PUMP. // 🧼			
	10-1/2" TO INCREASE SPM FROM 6-1/2" TO 9-3/4"			
10/23/93 FINAL REPORT: IN 24 HRS POMPED	22 BO + 232 BW. PRIOR TO ACIDIZING WELL PUMP	EU 10 80 + 33 BWPD.		
I hereby certify that the foregoing is true and correct				
Signed Warother Soyan	Title PEGULATORY ANALYST	Date OCTOBER 30, 1995		
(This space for Federal or State office use)	HACCO TO THE TOTAL THE TOTAL TO THE TOTAL TOTAL TO THE TO			
Approved by	Title ACC	Date		
Conditions of approval, if any:				

de 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully-to-make to any department or agency of the United States any false, fictitious or fraudulent statements representations as to any matter within its jurisdiction.