SIGNED

Form 3160-4 FOR APPROVED OMB NO. 1004-0137 Expires: December 31, 1991 (October 1990) U. FED STATES structions on reverse side) DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT :: NM 86147 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1a. TYPE OF WELL: WELL X 7. UNIT AGREEMENT NAME pOther b. TYPE OF COMPLETION: DIFF. BESVR. 8. FARM OR LEASE NAME, WELL NO. NEW WELL Other Emerald Fed 2. NAME OF OPERATOR 9. API WELL NO. Phillips Petroleum Company 3. ADDRESS AND TELEPHONE NO. 10. FIELD AND POOL, OR WILDCAT 4001 Penbrook St., Odessa, Texas 79762 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) Livingston Ridge, E. De 11. SEC. T., R., N., OR BLOCK AND SURVEY OR AREA Del. At surface Unit M, 660' FSL & 660' FWL At top prod. interval reported below Sec. 10, 22-S, 32-E At total depth Unit M, 660' FSL & 660' FWL 12. COUNTY OR 13. STATE DATE ISSUED Lea NM 30-025-31976 5/3/93 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 19. ELEV. CASINGHEAD 16 DATE T.D. REACHED 15. DATE SPUDDED <u> 38</u>09' DF; 3797' GR 6/8/93 5/24/93 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 22. IF MULTIPLE COMPL., 21. PLUG. BACK T.D., MD & TVD 20. TOTAL DEPTH, MD HOW MANY 0-TD88301 4450' WAS DIRECTIONAL SURVEY MADE 24. PRODUCING INTERVAL(8), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25. No WELL COREC 27 WAR 26. TYPE ELECTRIC AND OTHER LOGS RUN No DLL/MSFL/GR/CAL; CNL/LDT/GR/CAL CASING RECORD (Report all strings set in well) 29. TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED HOLE SIZE DEPTH SET (MD) CASING SIZE/GRADE WEIGHT, LB./FT 17-1/2" 782 TOC 857' 900 sxs cl_C 48# 13-3/8" 12-1/4" 1350 sxs cl C tail w/150sxs 4520 8-5/8" 24# & 32# cl C 4471 TOC TUBING RECORD LINER RECORD 30 29 SIZE DEPTH SET (MD) PACKER SET (MD) SCREEN (MD TOP (MD) BOTTOM (MD) SACKS CEMENT None ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 31. PERFORATION RECORD (Interval, size and number) AMOUNT AND KIND OF MATERIAL USES Holding wellbore for future SWD. DEPTH INTERVAL (MD) 8832'-8500' 60 sxs cl C TOC @ 8500 7210'-7090' 50 sxs cl 6960'-6830' sxs cl C 60 4600'-4450' _c1 C TOC @ 4460 PRODUCTION 33 • WELL STATUS (Producing or PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) DATE PIRST PRODUCTION ACCEPTED FOR REC TA'D Wellbore PROD'N. FOR OIL-BBL GAS-OIL BATIO CHOKE SIZE DATE OF THET HOURS TESTED Tera OIL GRAVITY-API (CORR.) GAS-MC CALCULATED OIL---BBL **X-10**03 FLOW, TUBING PROME. CASING PRESSURE 24-HOUR RATE NEW MEXICO 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) 35. LIST OF ATTACHMENTS that the foregoing and attached, information, is complete and correct as determined from all available records 36. I bereby certify

*(See Instructions and Spaces for Additional Data on Reverse Side) Title 1/8 U.S.C. Section 1901, makes it a crime for any person knowingly and willfully to make to any department or agency of the United/States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TITLE Supv., Reg. Affairs

DATE __9/24/93