

N. M. OIL CONS. COMMISSION  
P. O. BOX 1980  
HOBBS, NEW MEXICO 8824

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form 3160-5  
June 1990

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-77057

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(P), 330' FSL and 330' FEL, Sec. 9, T-22S, R-32E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

White Swan 9 Fed #1

9. API Well No.

30-025-3200 C

10. Field and Pool, or Exploratory Area

Livingston Ridge, E. (Del

11. County or Parish, State

Lea Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Ran casing string

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/24/93: Depth 4590'. RU and run 114 jts 8-5/8" 32# K-55 casing and set at 4586'. Cemented 1st stage w/ 1200 sx Cl "C" 35/65/6 + 9 pps salt and 1/4 pps Celloflake. Tail w/ 500 sx Cl "C" + 2% CaCl<sub>2</sub>. Plug down at 10:25 p.m. Circ 165 sx to pit. WOC.

6/25/93: WOC. Cut off 8-5/8" csg. Weld on braden head. NU BOP and kill manifold. Pressure test BOP, KM and valves to 3000 psi. Fixing leaks.

6/26/93: Replaced kill line check valve and dart valve. Hydril tested to 1500 psi, ok. WOC total of 37 hours. Resume drilling operations.

14. I hereby certify that the foregoing is true and correct

Signed

*Shirley McCullough*

Title Sr. Production Clerk

Date June 28, 1993

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

*J. Lopez*  
2 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side