

Form 3160-5  
June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

P. O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-77057

6. If Indian, Ailotee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

1. Name of Operator

Santa Fe Energy Operating Partners, L.P.

2. Address and Telephone No

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

3. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(P), 330' FSL and 330' FEL, Sec. 9, T-22S, R-32E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

White Swan 9 Fed #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Livingston Ridge, E. (Delta)

11. County or Parish, State

Lea Co., NM

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud & set csg string

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/ 9/93: Spud 17-1/2" hole at 6:00 p.m. CDT.

6/10/93: Drilling.

6/11/93: Depth 619'. RU and ran 14 jts 13-3/8" 48# H-40 ST&C casing and set at 614'. Cemented w/ 500 sx Cl C + 4% gel, 2% CaCl<sub>2</sub> & 1/4 fps Celloflake. Tail w/ 300 sx Cl C + 2% CaCl<sub>2</sub>. \* WOC 12 hours prior to cut off. Tested csg to 600 psi. Weld on 13-3/8" csg head. Tested weld to 600 psi, ok. WOC and NU BOP.

6/12/93: NU BOP and press test w/ 600 psig, ok. PU BHA. TIH. WOC total of 28.5 hours. Resume drilling operations.

\* Plug down at 4:17 a.m. 6/11/93.

(ORIG. SGD) DAVID R. GLASS

22 1993

14. I hereby certify that the foregoing is true and correct

Signed

*Darryl McElvaine*

Title Sr. Production Clerk

Date 6/14/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

RECEIVED

JUN 24 1993

JOHN HOBBS  
FBI