

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See instructions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-2379

6. IF INDIAN, NAME OR TRIBE NAME

7. FARM OR LEASE NAME, WELL NO.

Covington A Federal No. 8

9. API WELL NO.

30-025-32023

10. FIELD AND POOL, OR WILDCAT

Red Tank Delaware West

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 25, T22S, R32E

12. COUNTY OR
PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330' FSL & 660' FWL, Section 25, T22S, R31E

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

6/9/93

15. DATE SPUDDED

6/11/94

16. DATE T.D. REACHED

6/30/94

17. DATE COMPL. (Ready to prod.)

11/26/94

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

3749.3'

19. ELEV. CASINGHEAD

3748.3'

20. TOTAL DEPTH, MD & TVD

10,060

21. PLUG BACK T.D., MD & TVD

8829'

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0'-10,060'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8570'-8600' Delaware (MD & TVD)

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL DIL-CBL

27. WAS WELL CORRED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5#	754	17-1/2	800 sxs-circ 150 sxs	
8-5/8	32#	4626	11	1700 sxs-circ 200 sxs	
5-1/2	17#	10,060	7-7/8	1805 sxs-TOC 2856'	
				stage tool @ 6588'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	4867'	

31. PERFORATION RECORD (Interval, size and number)

8570'-8600' .41" holes 60 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8570'-8600'	Acid w/1000 gals 7-1/2% HCl
	Frac w/18,000 gals 35# X/L gel,
	propped w/ 81,160# 12/18 LWP

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/27/94		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/7/94	24 hrs	---	→	120	182	180	1517:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
---	---	→	120	182	180	39.6	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Donny Davis

35. LIST OF ATTACHMENTS

C-104, Sundries

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Division Operations Manager

DATE

12/20/94

*(See Instructions and Spaces for Additional Data on Reverse Side)