

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-2379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Covington A Federal No. 8

9. API Well No.

30-025-32023

10. Field and Pool, or Exploratory Area

Red Tank Delaware West

11. County or Parish, State

Lea County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 660' FWL, Section 25, T22S, R31E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☒ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

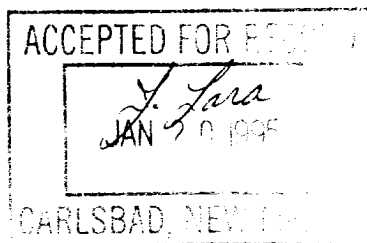
☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pogo Producing Company has temporarily abandoned the Bone Spring zone 9820'-53' & 9760'-64'. MIRU well service unit 10/22/94. POOH w/ rods & tbg. Set CIBP @ 8829'. Test csg & plug to 3000# (ok). Perforate Delaware 8570' to 8600' 2 spf 120° phase w/ 4" casing gun .41" holes. Acidize w/ 1000 gals 7-1/2% HCl w/ Pentol 100. Frac w/ 8500 gals 35# X/L pad prop w/ 81,160# 12/18 LWP. Test well.



14. I hereby certify that the foregoing is true and correct

Signed Richard P. Wright

Title Division Operations Manager

Date 12/20/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED

12 14 13
CUD RECORDS
OFFICE