District I PO Box 1940, Hobbs, NM 88241-1960 District II

State of New Mexico Energy, Minerals & Natural Resources Dep

Form C-104 Revised February 10, 1994 Instructions on back

PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

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