

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

CONFIDENTIAL

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-2379	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVSER ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Pogo Producing Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 10340, Midland, TX 79702-7340		8. FARM OR LEASE NAME Covington A Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FSL & 660' FWL, Sec. 25 At top prod. interval reported below Same At total depth Same		9. WELL NO. 8	
14. PERMIT NO.		DATE ISSUED 6/9/93	
15. DATE STUDDERED 6/11/94		16. DATE T.D. REACHED 6/30/94	
17. DATE COMPL. (Ready to prod.) 7/13/94		18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 3749.3' GR	
19. ELEV. CASINGHEAD 3748.3'		10. FIELD AND POOL, OR WILDCAT Undes Bone Springs	
20. TOTAL DEPTH, MD & TVD 10,060'		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25, T22S, R32E	
21. PLUG BACK T.D., MD & TVD 10,021'		12. COUNTY OR PARISH Lea	
22. IF MULTIPLE COMPL. HOW MANY* ---		13. STATE NM	
23. INTERVALS DRILLED BY 0'-10,060'		19. ELEV. CASINGHEAD 3748.3'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9820'-53' Bone Springs (MD & TVD) 9760'-64' Bone Springs (MD & TVD)		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-DIL-CBL		27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8	54.5#	754'	17-1/2
8-5/8	32#	4626'	11
5-1/2	17#	10,060'	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
800 sx-circ 150 sx			
1700 sx-circ 200 sx			
1805 sx-TOC @ 2856'			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2-7/8	9655'		
31. PERFORATION RECORD (Interval, size and number)			
9820'-53' (66 - .50" dia holes)			
9760'-64' (4 - .50" dia holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
9820'-53'		Acdz w/ 1500 gals 7-1/2% HCT	
9760'-64'		Frac w/ 37,200 gals X/L gel + 196,500# 20/40 sd	
33.* PRODUCTION			
DATE FIRST PRODUCTION 7/14/94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
DATE OF TEST 7/26/94		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD ---	OIL—BBL. 115
GAS—MCF. 206	WATER—BBL. 401	GAS-OIL RATIO 1791:1	
FLOW. TUBING PRESS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE ---	OIL GRAVITY-API (CORR.) 42.1
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		TEST WITNESSED BY Stan Morgan	
35. LIST OF ATTACHMENTS C104, Logs, Deviation Survey, Sundries			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Barrett</i>		TITLE Senior Operations Engineer	
		DATE July 27, 1994	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
					Basal Anhydrite	4496	log
					Delaware Lime	4853	log
					Bell Canyon	4936	log
					Cherry Canyon	5730	log
					Brushy Canyon	6947	log
					Bone Springs	8688	log