

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 660' FWL, Section 25, T22S, R32E

5. Lease Designation and Serial No.  
NM-2379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Covington A Federal No. 8

9. API Well No.

30-025-32023

10. Field and Pool, or Exploratory Area

Undes. Bone Spring

11. County or Parish, State

Lea County, NM

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & Set Surface Csg  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU Nabors Rig #353. Spud well @ 1730 hrs CDT 6/11/94. Drilled 17-1/2" hole to 754'. TD reached @ 0615 hrs CDT 6/12/94. Ran 16 jts 13-3/8", 54.5#, J-55, ST&C casing. TPGS @ 1754'. IFV @ 706'. Howco cemented casing w/ 600 sx Halliburton Lite @ 12.7 ppg followed by 200 sx Class "C" + 2% CaCl<sub>2</sub> @ 14.8 ppg. Plug down @ 1245 hrs CDT 6/12/94. Recovered 150 sx excess cement. WOC 14 hrs. Compressive strength of cement is over 500 psi after 8 hours. Make cut-off. Weld on wellhead and test to 500 psi. NU BOP's and test to 1000 psi.

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title Senior Operations Engineer

Date July 27, 1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date